REGULAR MEETING OF CACHUMA OPERATION AND MAINTENANCE BOARD

3301 Laurel Canyon Road Santa Barbara, CA 93105

Monday, March 28, 2011

2:00 p.m.

AGENDA

- 1. COMB CALL TO ORDER, ROLL CALL (COMB Board of Directors.)
- 2. PUBLIC COMMENT (Public may address the Board on any subject matter not on the agenda and within the Board's jurisdiction. See "Notice to the Public" below.)
- 3. [CLOSED SESSION] CONFERENCE WITH LEGAL COUNSEL REGARDING ANTICIPATED LITIGATION, PURSUANT TO GOVERNMENT CODE SECTION 54956.9(c) (one case)
- 4. **CONSENT AGENDA** (For Board action by vote on one motion unless member requests separate consideration.)
 - a. Minutes
 - February 28, 2011 Regular Board Meeting
 - b. Investment of Funds
 - Financial Reports, January 2011 and February 2011
 - Investment Reports
 - c. Payment of Claims
- 5. RESOLUTION 521 FOR DAVID AULT UPON HIS RETIREMENT FROM COMB
- 6. REPORTS FROM BOARD COMMITTEES
 - a. Administration Committee
 - b. General Manager Search and Transition Ad Hoc Committee
- 7. REORGANIZATION ISSUES
 - a. Preparation of Draft Agreement Among CCRB, ID1 and COMB Related to 2001 Fish MOU by Chip Wullbrandt, Price Postel & Parma, LLP, to be Carried Out by CCRB Rather Than COMB (See CCRB Item No. 4b)
 - b. Draft Agreement Related to the 2001 MOU to Support Implementation of the Cachuma Biological Opinion and Lower Santa Ynez River Fish Management Plan Among CCRB, ID1 and COMB (For Information)
 - c. Draft Amendment to COMB JPA (For Information)

d. Revised Timeline to Complete Reorganization

8. CONSIDERATION OF ALTERNATE UPPER REACH RELIABILITY PROJECT

- a. Revised Modified Upper Reach Reliability Project: Components, Cost Estimates, and Schedule
- b. **Verbal -** Report on South Coast Member Units' Support of Funding the Modified Upper Reach Reliability Project
- c. Consider Approval of Draft Letter to SWRCB Requesting Acceptance of Modified Upper Reach Reliability Project to Replace the SCC 2nd Pipeline Project for Use of Prop 50 Grant
- d. Consider Rejection of Blois Construction, Inc. Bid for SCC Upper Reach Reliability Project

9. REPORTS FROM THE MANAGER

- a. Cachuma Water Reports
- b. Operations Report
- c. Cachuma Reservoir Current Conditions and 2011 Spill
- d. Operating Committee Meeting, March 2, 2011 Draft Minutes
- e. CFCC Funding Fair, March 7, 2011
- f. Lauro Dam Early Warning System Public Meeting, March 16, 2011
- g. **Verbal -** Public Meeting Regarding Kayaking on Lake Cachuma Santa Barbara County Parks Dept., March 4, 2011
- h. Fisheries Program Report
- i. NMFS Letter Regarding Biological Opinion Coverage for Quiota Creek Fish Passage Projects

10. DIRECTORS' REQUEST FOR AGENDA ITEMS FOR NEXT MEETING

11. MEETING SCHEDULE

- COMB Board Meeting, April 25, 2011 2:00 P.M., COMB Office
- Board Packages Available on COMB Website www.cachuma-board.org

12. COMB ADJOURNMENT

NOTICE TO PUBLIC

Public Comment: Any member of the public may address the Board on any subject within the jurisdiction of the Board that is not scheduled for a public hearing before the Board. The total time for this item will be limited by the President of the Board. If you wish to address the Board under this item, please complete and deliver to the Secretary of the Board before the meeting is convened, a "Request to Speak" forms including a description of the subject you wish to address.

Americans with Disabilities Act: In compliance with the Americans with Disabilities Act, if you need special assistance to participate in this meeting, please contact the Cachuma Operation and Maintenance Board office at (805) 687-4011 at least 48 hours prior to the meeting to enable the Board to make reasonable arrangements.

[This Agenda was Posted at 3301 Laurel Canyon Road, Santa Barbara, CA at Santa Barbara City Hall, Santa Barbara, CA and at Member District Offices and Noticed and Delivered in Accordance with Section 54954.1 and .2 of the Government Code.]

MINUTES OF A REGULAR MEETING Of the CACHUMA OPERATION & MAINTENANCE BOARD Held at the

Cachuma Operation & Maintenance Board Office 3301 Laurel Canyon Road, Santa Barbara, CA Monday, February 28, 2011

1. Call to Order, Roll Call

The meeting was called to order at 2:00 p.m. by President Lauren Hanson who chaired the meeting. Those in attendance were:

Directors present:

Lauren Hanson Goleta Water District

Bob Lieberknecht Carpinteria Valley Water District

Doug Morgan Montecito Water District
Dale Francisco City of Santa Barbara

Dennis Beebe SYR Water Conservation District, ID No. 1

Others present:

Kate Rees Tony Trembley Jim Colton Gary Kvistad Chip Wullbrandt John McInnes Sonja Fernandez Tom Mosby Ruth Snodgrass Susannah Pitman **Jim Blois** Rebecca Bjork Phil Walker Bruce Wales Harlan Burchardi Beth Ford

Mary Shaw

2. Public Comment

Phil Walker pointed out an article on aging dams.

3. Consent Agenda

a. Minutes:

January 24, 2011 Regular Board Meeting and January 13, 2011 Special Board Meeting

b. Investment Funds

Investment Report

c. Payment of Claims

Director Beebe moved to approve the consent agenda as presented, seconded by Director Francisco, passed 7/0/0.

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4. Resolutions Relating to COMB Bank Accounts

Due to the recent changes in the Directors to the COMB Board, adoption of the resolutions will add Director Francisco and Director Beebe as signatories on the COMB General Fund Account and on the Renewal Fund and Trust Fund Accounts at Santa Barbara Bank & Trust.

a. Resolution No. 519 Authorizing Signatories for General Fund Account at Santa Barbara Bank & Trust

Director Morgan moved to approve Resolution No. 519 authorizing signatories for the General Fund Account at Santa Barbara Bank & Trust, seconded by Director Francisco, a roll call vote was taken, passed 7/0/0.

b. Resolution No. 520 Authorizing Signatories for the Cachuma Project Trust Fund and Renewal Fund Accounts at Santa Barbara Bank & Trust Director Morgan moved to approve Resolution No. 520 authorizing signatories for the Cachuma Project Trust Fund and Renewal Fund Accounts at Santa Barbara Bank & Trust, seconded by Director Francisco, a roll call vote was taken, passed 7/0/0.

5. Oak Tree Restoration Programs at Lake Cachuma and Lauro Reservoir – Presentation by Melinda Fournier

Melinda Fournier gave an informational presentation on the progress of the Oak Tree Restoration Program at Lake Cachuma and Lauro Reservoir.

6. Reorganization Issues

a. Report on Reorganization Ad Hoc Committee Meeting, February 3, 2011
Ms. Rees reported on the Reorganization Ad Hoc Committee meeting held
February 3, 2011. They discussed the 2001 Fish MOU responsibilities and
assignment issues that had been raised, and determined that the most viable
option was for COMB, CCRB and ID#1 to enter into a separate agreement
whereby CCRB and ID#1 assign their collective responsibilities under Section
4, Financial Arrangements, and Section 5, Administrative and Monitoring
Support to COMB. There would then be no need for CCRB or ID#1 to
withdraw from the 2001 Fish MOU. The Committee reached agreement on
the terms of the Conceptual Organizational Structure for CCRB and COMB,
and identified the amendments to the COMB Joint Powers Agreement (JPA)
that are needed to implement the reorganizational structure.

b. Executing Documents to be Prepared

Two amendments to the COMB JPA need to be prepared and approved by each of the 5 Member Units. Ms Rees recommended that COMB's General Counsel, Tony Trembley, draft the JPA amendments. The Fish MOU agreement between CCRB, ID#1 and COMB also needs to be prepared, and Ms Rees recommended that Chip Wullbrandt write the draft agreement This agreement will need to be approved by COMB, CCRB and ID#1 upon completion.

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c. Revised Timeline to Complete Reorganization

Ms. Rees included in the board packet the steps and timeline for the remaining reorganization activities. Director Lieberknecht added the April CVWD Board meetings to the schedule.

Director Morgan moved to direct Chip Wullbrandt to draft an agreement among CCRB, ID#1 and COMB to assign implementation of CCRB and ID#1's 2001 Fish MOU responsibilities under Sections 4 and 5 to COMB, and to direct Tony Trembley to draft amendments to the COMB JPA as specified in the draft Conceptual Form and Structure for organization of CCRB and COMB dated February 3, 2011, seconded by Director Beebe, passed 7/0/0.

7. 2nd Pipeline Project and Consideration of Alternative Projects

Ms. Rees reported that at the January 24th Board meeting, several options were considered to either allow the 2nd Pipeline Project to move forward, or what to do if the 2nd Pipeline Project was not constructed. At the February 3rd Operating Committee meeting, it was suggested that consideration should be given to an equitable suite of alternative projects that the south coast Member Units could agree to fund using entitlement percentages. COMB staff was requested to develop a suite of replacement projects to the 2nd Pipeline Project.

Ms. Rees reported that she had met with Matt Naftaly, County Water Agency, and Jane Gray, Dudek, regarding a proposal to replace the 2nd Pipeline Project with a suite of other projects and still retain the Prop 50 grant funding. Mr. Naftaly discussed this proposal with County management, and indicated the County would support COMB's request to the State Water Board. A conference call with the Cooperating Partners was also held, and the Partners approved COMB's suggested replacement suite of projects. The next step is for COMB staff to develop the scope of the new projects, and contact the State Water Board staff to discuss COMB's request to substitute a suite of alternate projects that will still provide regional benefit to the south coast.

a. Permits and NEPA Status

The status of the permits was included in the board packet.

b. Blois Construction Bid Extension

Mr. Blois stated that because pipeline prices have increased, he was unable to hold his bid any longer. Counsel Trembley advised the Board that it should formally reject Mr. Blois' bid at the next Board meeting if the 2nd Pipeline Project was not going to be constructed.

c. Report on Evaluation of Replacement Projects for 2nd Pipeline Project Included in the board packet was a list of projects prepared by AECOM for consideration if the 2nd Pipeline project is deferred. The list included the estimated cost of each project. The Board directed staff to further evaluate the replacement projects. These will also be discussed with the General Managers

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at the March 2nd Operating Committee meeting and with the Board Administration Committee on March 10th.

8. COMB Operation and Maintenance Program - Presentation by Staff

Jim Colton and Susannah Pitman gave a presentation to the Board on the Maintenance Program developed for COMB Operations. It is a fully automated mobile program, integrating existing mobile mapping technology and hardware with customized maintenance input forms optimized for field use.

9. Table-Top Emergency Exercise Held February 2, 2011

Ms. Rees summarized the Table-Top Emergency Exercise held February 2, 2011. The simulated event was a 7.5 magnitude earthquake along the Santa Ynez Fault that caused a fissure in Lauro Dam. Many months of preparation went into planning the Table Top by first responders, local water purveyors, emergency response agencies, County incident control personnel, Reclamation, and COMB personnel.

COMB has an Emergency Action Plan (EAP) in place and is developing emergency plans, lists of materials needed to have on hand, and contractors to contact. Staff has developed an Incident Command Structure for COMB, and will continue to attend emergency seminars and classes. President Hanson requested updates to the Board on how COMB's EAP is progressing.

10. Reports From the Manager

a. Cachuma Water Reports

The monthly water reports were included in the board packet.

b. Operations Report

The Operations Report was included in the board packet.

- c. Operating Committee Meeting, February 9, 2011 Draft Minutes
 The draft minutes were included in the board packet.
- d. Oak Tree and Honeysuckle Restoration Program for Lauro Retention Basin Enlargement Project 2010 End of Year Summary
 The 2010 End of Year Summary was included in the board packet.
- e. Fisheries Program Report

The monthly report was included in the board packet.

f. Transmittal of Biological Opinion Compliance Binder to USBR and NMFS

The letter from Reclamation to NMFS providing the BO Compliance Binder submittal was included in the board packet.

g. Quiota Creek Watershed Plan Board Workshop, February 16, 2011

The agenda for the Quiota Creek Watershed Fish Passage Enhancement Plan

Workshop was included in the board packet.

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h. Status of Funding Options for Quiota Creek Fish Passage Projects at Crossings 2 and 7

Ms. Rees reported on the funding options for fronting the money for these two projects, to then be reimbursed by grant funds. The most favorable option was for one of the Member Units with reserves to loan COMB the money upfront. Director Morgan and Beebe were asked to discuss this request with their Boards for consideration.

i. Tri-County Fish Team Meeting, February 3, 2011

The agenda and minutes from the February 3, 2011 meeting were included in the board packet.

j. Propositions 50 and 84 Process Update

Updated information on the Prop 84 process was included in the board packet.

k. Quagga Mussel Inspection Report - County of Santa Barbara

The Quagga Mussel inspection report for January from the County of Santa Barbara was included in the board packet.

I. Cachuma Reservoir Current Conditions

The Lake Cachuma daily operations report through February 23, 2011 was included in the board packet.

11. Directors' Request for Agenda Items for Next Meeting

Director Beebe requested a report from the Ad Hoc Committee on the progress of hiring a new COMB General Manager.

12. Meeting Schedule

- The next regular Board meeting will be held March 28, 2011 at 2:00 P.M.
- Administration Committee Meeting, March 10, 2011 at 1:00 p.m.
- Lauro Reservoir Early Warning System Public Meeting, March 16, 2011 at 7:00 p.m., COMB office

President Hanson requested information on the progress of the preparations for the meeting.

The Agendas and Board Packets are available on the COMB website, www.cachuma-board.org

13. COMB Adjournment

There being no further business, the meeting was adjourned at 4:35 p.m.

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PAGE	5		ANTERNIZACION.

Cachuma Operation & Maintenance Board Board of Directors Meeting February 28, 2011

	Respectfully submitted,
	Kate Rees, Secretary of the Board
APPROVED:	
Lauren Hanson, President of t	he Board

Approved _____

ITEM # Ya
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COMB Statement of Net Assets

As of January 31, 2011

	Jan 31, 11
ASSETS Current Assets Checking/Savings TRUST FUNDS	
1210 · WARREN ACT TRUST FUND 1220 · RENEWAL FUND	82,328.55 5,016.21
Total TRUST FUNDS	87,344.76
1050 · GENERAL FUND 1100 · REVOLVING FUND	89,015.87 124,651.15
Total Checking/Savings	301,011.78
Other Current Assets 1010 · PETTY CASH 1200 · LAIF 1300 · DUE FROM CCRB 1303 · Bradbury SOD Act Assmnts Rec 1304 · Lauro Dam SOD Assesmnt Rec 1400 · PREPAID INSURANCE 1401 · W/C INSURANCE DEPOSIT	400.00 180,587.39 12,225.94 62,658.00 18,797.00 15,421.72 6,529.00
Total Other Current Assets	296,619.05
Total Current Assets	597,630.83
Fixed Assets 1500 · VEHICLES 1505 · OFFICE FURN & EQUIPMENT 1510 · MOBILE OFFICES 1515 · FIELD EQUIPMENT 1525 · PAVING 1550 · ACCUMULATED DEPRECIATION	338,973.52 237,869.91 97,803.34 377,491.28 22,350.00 -852,476.18
Total Fixed Assets	222,011.87
Other Assets 1910 · LT Bradbury SOD Act Assess Rec 1920 · LT Lauro SOD Act Assess Rec	5,623,581.07 965,337.00
Total Other Assets	6,588,918.07
TOTAL ASSETS	7,408,560.77
LIABILITIES & EQUITY Liabilities Current Liabilities Accounts Payable 2200 · ACCOUNTS PAYABLE	63,024.27
Total Accounts Payable	63,024.27
Other Current Liabilities Payroll-CCRB DepPrm Payroll-DepPrm Admin Payroll-DepPrm FD Payroll-DepPrm Ops 2550 · VACATION/SICK 2561 · BRADBURY DAM SOD ACT 2562 · SWRCB-WATER RIGHTS FEE 2563 · LAURO DAM SOD ACT 2565 · ACCRUED INTEREST SOD ACT 2590 · DEFERRED REVENUE	2.31 20.00 2.31 9.24 104,583.27 62,658.61 -7,847.25 18,797.00 87,008.00 87,344.76
Total Other Current Liabilities	352,578.25
Total Current Liabilities	415,602.52
Long Term Liabilities 2602 · LT SOD Act Liability-Bradbury 2603 · LT SOD Act Liability - Lauro 2604 · OPEB LT Liability	5,623,581.07 965,337.00 96,113.00

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2:55 PM 03/22/11 Accrual Basis

COMB Statement of Net Assets As of January 31, 2011

	Jan 31, 11
Total Long Term Liabilities	6,685,031.07
Total Liabilities	7,100,633.59
Equity 3000 · Opening Bal Equity 3901 · Retained Net Assets Net Income	0.95 222,010.51 85,915.72
Total Equity	307,927.18
TOTAL LIABILITIES & EQUITY	7,408,560.77

2,113.11

Total 3107-2 - NP CONTROL STATION

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3107-3 · NP TECOLOTE TUNNEL 3107-3a · Maintenance 3107-3j · Rehabilitation

157.13 1,105.39

Statement of Revenues and ExpendituresBudget vs. Actual COMB

% of Budget

03/22/11 Accrual Basis

2:56 PM

				TOTAL
		Jul 10 - Jan 11	Budget	\$ Over Budget
=	Income			
	3000 REVENUE			
	3001 · O&M Budget (Qtrly Assessments)	1,131,767.12		
	3004 - WIP Revenue	171,220.00		
	3007 · Renewal Fund	00:0		
	3010 · Interest Income 3020 · Misc Income	1,313.75		
	Total 3000 REVENIE	1 304 804 03		
		NO:too'too'		
F	Total Income	1,304,804.02		
Gro	Gross Profit	1,304,804.02		
ш	Expense PAYROLL			
	Gross	60.0-		
	Gross-CCRB	-0.14		
	Gross-FD	0.00		
	Total PAYROLL	-0.23		
	3100 · LABOR - OPERATIONS			
	3101-A · Ops Supervisor	51,355.59		
	3101-E · Engineer	47,227.00		
	3101-H · Holiday Leave	8,406.69		
	3101-S · Sick Leave	41,451.94		
	3101-V · Vacation Leave	22,830.22		
	3102 · Meter Reading	1,703.48		
	3103 - SCC Ops	69,601.88		
	3104 · Veh & Equip Mtce	4,491.27		
	3105 · SCADA	883.36		
	3106 · Rodent Bait	1,390.51		
	3107 · NORTH PORTAL 3107-1 · NP INTAKE TOWER			
	3107-1h · Cleaning	1 388 24		
ATTACAGA	3107-1f Operations	368.18		
	Total 3107-1 · NP INTAKE TOWER	1,756.42		
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	3107-2a · Maintenance	795.98		
and the second	3107-2d · Weed Management	1,203.58		
	SIU/-zj · Kenabilitation	113.33		

Statement of Revenues and Expenditures Budget vs. Actual COMB

July 2010 through January 2011

Accrual Basis

2:56 PM 03/22/11 % of Budget

\$ Over Budget TOTAL Budget 5,132.05 10,551.81 Jul '10 - Jan 11 1,262.52 3,650.65 1,959.10 2,969.04 1,973.02 657.14 637.06 330.74 451.59 282.83 1,224.68 157.13 389.14 817.58 3,316.62 4,086.95 1,775.52 47.14 2,021.40 657.34 68.13 20.53 265.40 368.61 2,139.45 2,243.57 Total 3107-3 · NP TECOLOTE TUNNEL Total 3108-1 - GA SOUTH PORTAL Fotal 3108-3 - GA PUMP STATION 3108-2d · Weed Management 3108-1d · Weed Management 3108-3d · Weed Management 3108-4d · Weed Management 3110-1d · Weed Management Fotal 3108-2 - GA RESERVOIR 3108-1 - GA SOUTH PORTAL 3108-3 - GA PUMP STATION Total 3108-4 · GA TURNOUT 3108-2j · Rehabilitation 3108-3j · Rehabilitation Total 3107 - NORTH PORTAL 3108-3a · Maintenance 3108-1a · Maintenance 3108-2a · Maintenance 3110-1j - Rehabilitation 3108-4a · Maintenance 3110-1e · Landscaping 3110-1a · Maintenance 3108-2 · GA RESERVOIR 3108-2i · Engineering 3108-1h · Inspection 3108-4h · Inspection 3108-2h · Inspection 3110-1f · Operations 3108-4 · GA TURNOUT Total 3108 · GLEN ANNE 3110-1b · Cleaning 3108-1g · Road 3110-1g · Road 3108 · GLEN ANNE 3110-1 · YARD 3110 · LAURO

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3110-2 · CONTROL STATION

Total 3110-1 · YARD

Statement of Revenues and ExpendituresBudget vs. Actual COMB

Accrual Basis 03/22/11 2:56 PM

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tenance 2,619.09 d Management 2,619.09 d Management 351.52 ST. 152 ST. 153 ST. 153 ST. 153 ST. 153 ST. 153 ST. 152 ST. 153 ST.	tenance 2,619.09 d Management 2,619.09 ection 351.52 BRIS BASINS 3,941 27 27 27 Enance 90.84 IN OFFICE 90.84 L STATION 1,972.25 and an	STICA - DEBKIS BASINS			
bilitation L STATION L STATION A Management 971.03 351.52 27, 27, 27, 27, 27, 27, 27, 27, 27, 2	brits BASINS 351.52 BRIS BASINS 3,941 Standard 351.52 The standard 352.13 LANTS 40.84 IN OFFICE 90.84 IN OFFICE 90.84 LATATION 1,972.25 and Management 664.25 section 351.52 A77.103 BRIS BASINS 35.113 B	3110-4a · Maintenance	2,619.09		
section 351.52 BRIS BASINS 3,941 Stenance 45,42 bilitation 362.13 LANTS 407 FICE 90.84 IN OFFICE 90.84 IN OFFICE 90.84 IN OFFICE 143.69 OPS 143.69 Advanagement 664.25 artion 69.425 Advanagement 664.25	ection 351.52 BRIS BASINS 3,941 Stenance 45.42 bilitation 362.13 LANTS 407 FICE 90.84 IN OFFICE 90.84 CL STATION 1,972.25 and Management 664.25 section 3,941	3110-4d · Weed Management	971.03		
BRIS BASINS 3,941 Standards 45,42 bilitation 362,13 LLANTS 407 FICE 90.84 IN OFFICE 90.84 IN OFFICE 90.84 Columbia 90.8	BRIS BASINS 3,941 Stenance 45.42 bilitation 362.13 LANTS 407 FICE 90.84 bilitation 143.69 OPS 1,972.25 ning 664.25 settion 3,941 1,972.25 BRIS BASINS 3,941	3110-4h · Inspection	351.52		
SERIS BASINS 3,941	Series Basins 3,941				
Establishment	tenance 45.42 bilitation 362.13 LANTS 407 FICE 90.84 bilitation 143.69 DPS 1,972.25 ning 664.25 settion 99.45	Total 3110-4 · DEBRIS BASINS	3,941.64		
tenance 45.42 bilitation 362.13 LANTS 407 FICE 90.84 bilitation 90.84 bilitation 143.69 OPS 1,972.25 ning 607.89 artinon 1,972.25 artinon 664.25	tenance 45.42 bilitation 362.13 tLANTS 407 FICE 90.84 bilitation 143.69 DPS 1,972.25 ning 664.25 settion 99.45	0014	0000		
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Final Section 143.69 bilitation 143.69 bilitation 143.69 DPS 1,972.25 and an angement 664.25 tenance 664.25 and tenance 664.25	Factors of tenance 185.42 bilitation 362.13 LANTS 407 FICE 90.84 IN OFFICE 90.84 DISTATION 143.69 CAPS 143.69 A Management 667.25 bilitation 1,972.25 and Management 664.25 settion 90.84	3111 · OFFICE			
tenance 45.42 bilitation 362.13 LLANTS 407 FICE 90.84 IN OFFICE 90.84 IN OFFICE 90.84 OPS 143.69 DPS 143.69 IL STATION 1,972.25 In Management 664.25 In Management 664.25 In Management 664.25 In Management 664.25	tenance 45.42 bilitation 362.13 FICE 90.84 IN OFFICE 90.84 OPS 143.69 OPS 143.69 OPS 143.69 OPS 143.69 OPS 143.69 OPS 664.25 extion 964.25 extion 964.25	3111-2 · IMPLANTS			
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L STATION	L STATION	3111-21 · Rehabilitation	362.13		
FICE bilitation bilitation bilitation CPFICE 90.84 143.69 OPS L STATION tenance ing 607.89 for ing 607.89 artinon con 4.55	L STATION				
FICE 90.84 IN OFFICE 90.84 IN OFFICE 90 Dilitation 143.69 OPS 143 L STATION 1,972.25 Annangement 664.25 A Management 664.25 A Management 664.25 A Management 664.25	FICE bilitation IN OFFICE Dilitation OPS L STATION L STATION tenance 607.89 Management 664.25 ection 90.84	Total 3111-2 - IMPLANTS	407.55		
bilitation 90.84 IN OFFICE 90.84 DISTATION 143.69 CL STATION 1,972.25 A Management 664.25 A Management 664.25 A Management 664.25	bilitation 90.84 IN OFFICE 90.84 bilitation 143.69 DPS 143.69 CPS 143.69 APS 143.69 DPS 143.69 DPS 143.69 DPS 143.69 DPS 143.69	3111-3 · MAIN OFFICE			
IN OFFICE 90 bilitation 143.69 DPS 143.69 L STATION 143.69 IL STATION 1,972.25 ning 607.89 action 664.25 action 900.45	bilitation 143.69 DPS 143.69 DPS 143.69 L STATION 1,972.25 ning 664.25 ection 99.45	3111-3j · Rehabilitation	90.84		
bilitation 143.69 OPS 143.69 L STATION 1,972.25 In ming 664.25 In management 664.25 Antimode 664.25 Antimode 664.25	DPS 143.69 DPS 143.69 L STATION 1,972.25 ning 607.89 Management 664.25 ection 99.45	Total 3111-3 · MAIN OFFICE	90.84		
DPS 143.69 L STATION 1,972.25 A Management 664.25 A Management 664.25 A Management 664.25 A Management 664.25	DPS 143.69 CPS 143.69 L STATION 1,972.25 In ming 664.25 Section 99.45				
DPS 143.69 L STATION 1,972.25 ning 664.25 A Management 664.25 action 1,972.25	L STATION 1,972.25 ining 664.25 664.25 99.45	3111-4 - SHOPS	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		
DPS 143 L STATION 1,972.25 ning 664.25 on 45 serion 1,972.25 on 4	L STATION tenance 1,972.25 ning 667.89 Management 664.25 99.45	3111-4j · Kenabilitation	143.69		
L STATION tenance 1,972.25 ning 664.25 Management 664.25	L STATION tenance ning 607.89 d Management ection 99.45	Total 3111-4 · SHOPS	143.69		
L STATION tenance 1,972.25 ning 664.25 Management 664.25	L STATION tenance ning 607.89 d Management ection 1,972.25 607.89				
OL STATION intenance aning anangement	OL STATION intenance aning ed Management	Total 3111 · OFFICE	642.08		
ent	ent	3112 · SHEFFIELD			
1 ement	1 ement	3112-1 · CONTROL STATION			
ement	ement	3112-1a · Maintenance	1,972.25		
		3112-1b · Cleaning	607.89		
		3112-1d · Weed Management	664.25		
		3112-th Inspection	99.45		

COMB
Statement of Revenues and ExpendituresBudget vs. Actual

2:56 PM 03/22/11 Accrual Basis

Total 3112-1 · CONTROL STATION 3112-2 · TUNNEL	ROL STATION	Jul '10 - Jan 11 3,885.18	TC Budget	TOTAL \$ Over Budget	% of Budget
3112-2d · Weed Management Total 3112-2 · TUNNEL Total 3112 · SHEFFIEL D	Management IEL D	288.74 288.74 4 173.92			
3113 · ORTEGA 3113-1 · CONTROL STATION 3113-1a · Maintenance 3113-1b · Cleaning 3113-1h · Inspection 3113-1j · Rehabilitation Total 3113-1 · CONTROL STATION	STATION nance ng ttion iltation TROL STATION	1,880,44 221,82 53,45 113.55 2,269.26			
3113-2 · RESERVOIR 3113-2a · Maintenance 3113-2d · Weed Management 3113-2f · Operations 3113-2g · Road 3113-2h · Inspection	R nance Management ons tion	924.27 2,595.65 180.76 424.36 1,000.60 5,125.64			
Total 3113 · ORTEGA 3114 · BOUNDARY METER 3114-1 · VAULT 3114-1a · Maintenance Total 3114-1 · VAULT	:TER nance .T	7,394.90			
Total 3114 · BOUNDARY METER 3115 · CARPINTERIA 3115-1 · CONTROL STATION	STATION	20.53			
3115-1a : Maintenance 3115-1a : Maintenance 3115-1b : Cleaning 3115-1b : Inspection 3115-1j : Rehabilitation Total 3115-1 : CONTROL STATION	nance ng tion itation IROL STATION	281.01 663.04 32.92 22.71 999.68			
3115-2 · RESERVOIR 3115-2a · Maintenance 3115-2d · Weed Management 3115-2h · Inspection 3115-2j · Rehabilitation	R nance Management tion itation	277.83 1,085.54 335.15 131.40			

PAGE

Statement of Revenues and ExpendituresBudget vs. Actual COMB

TOTAL

03/22/11 Accrual Basis

2:56 PM

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		11 10 - 01 100	O ¢ Jafana	a Over Budget	nagena 10 %
	Total 3115-2 · RESERVOIR	1,829.92			
	Total 3115 · CARPINTERIA	2,829.60			
	3116 · GOLETA REACH 3116-1 · STRUCTURES 3116-1a · Maintenance 3116-1h · Inspection	839.85 878.30			
	Total 3116-1 · STRUCTURES	1,718.15			
	3116-2 · LATERAL METERS 3116-2b · Cleaning 3116-2h · Inspection	236.83 204.26			
	Total 3116-2 · LATERAL METERS	441.09			
	3116-4 · CONDUIT 3116-4h · Inspection	379.59			
	Total 3116-4 · CONDUIT	379.59			
	Total 3116 - GOLETA REACH	2,538.83			
	3117 - CARPINTERIA REACH 3117-1 - STRUCTURES 3117-1a - Maintenance 3117-1f - Operations 3117-1h - Inspection	1,752.26 61.58 883.36			
	Total 3117-1 - STRUCTURES	2,697.20			
	3117-2 · LATERAL METERS 3117-2f · Operations	87.60			
	Total 3117-2 · LATERAL METERS	87.60			
	3117-3 · VALVES 3117-3a · Maintenance	99.45			
	Total 3117-3 · VALVES	99.45			
ITEN	3117-4 · CONDUIT 3117-4f · Operations 3117-4h · Inspection	90.84 1,551.88			
1#	Total 3117-4 · CONDUIT	1,642.72			
eNDNorthiesucknip	Total 3117 · CARPINTERIA REACH	4,526.97			
46	3150 · Health & Workers Comp 3155 · PERS	100,624.91 44,223.61			
	3160 · Ops Co FICA	20,936.55			

Statement of Revenues and ExpendituresBudget vs. Actual COMB

Accrual Basis 03/22/11 2:56 PM

			TOTAL		
		Jul '10 - Jan 11	Budget	\$ Over Budget	% of Budget
	3165 · Ops Co Medicare 3100 · LABOR - OPERATIONS - Other	4,998.20 0.00	821,762.00	-821,762.00	0.0%
	Total 3100 · LABOR - OPERATIONS	485,519.59	821,762.00	-336,242.41	59.1%
	3200 VEH & EQUIPMENT 3201 · Vehicle/Equip Mtce	12,734.97	25,000.00	-12,265.03	\$0.9%
	3202 · Fixed Capital	2,683.53	10,000.00	-7,316.47	26.8%
	3203 · Equipment Kental 3204 · Miscellaneous	1,285.72	5,000.00	-4,328.48 -3,714.28	13.4% 25.7%
	Total 3200 VEH & EQUIPMENT	17,375.74	45,000.00	-27,624.26	38.6%
	3300 · CONTRACT LABOR 3301 · Conduit Meter. Valve & Misc	3.429.38	12.000.00	-8.570.62	28.6%
	3302 · Buildings & Roads	11,468.41	10,000.00	1,468.41	114.7%
	3303 • Reservoirs 3304 • Engineering, Misc Services	1,452.00 0.00	25,000.00 30,000.00	-23,548.00 -30,000.00	5.8% 0.0%
	Total 3300 · CONTRACT LABOR	16,349.79	77,000.00	-60,650.21	21.2%
	3400 · MATERIALS & SUPPLIES 3401 · Conduit, Meter, Valve & Misc 3402 · Buildings & Roads 3403 · Reservoirs	15,282,11 2,967.34 2,363.52	25,000.00 12,000.00 10,000.00	-9,717.89 -9,032.66 -7,636.48	61.1% 24.7% 23.6%
	Total 3400 · MATERIALS & SUPPLIES	20,612.97	47,000.00	-26,387.03	43.9%
	3500 · OTHER EXPENSES 3501 · Utilities 3502 · Uniforms	3,453,58 1,639,34	6,500.00	-3,046.42 -860.66	53.1% 65.6%
	3503 · Communications	10,629.10	20,000.00	-9,370.90	53.1%
	3504 · USA & Other Services 3505 · Miscellaneous	795.66 7,572.69 748.44	4,000.00 8,000.00 4,000.00	-3,204.34 -427.31 -3.251.56	19.9% 94.7% 18.7%
	Total 3500 · OTHER EXPENSES	24,838.81	45,000.00	-20,161.19	55.2%
	4000 · Reconciliation Discrepancies	0.07			
	4101 - Senior Resource Scientist	4,576.46	30,000.00	-25,423.54	15.3%
F	4102 · Project Biologist	6,658.88	44,000.00	-37,341.12	15.1%
PA	4103 Second Aide Bi	5,204.32 882.75	34,000.00 1 512 50	-28,795.68 -629.75	15.3% 58.4%
GI	4111 · Seasonal Aide - AB	1,393.75	3,750.00	-2,356.25	37.2%
Trif	4112 · Seasonal Aide - SH	1,650.38	3,850.00	-2,199.62	42.9%
, MEDIO	4113 · Seasonal Aide - KL	972.00	1,929.50	-957.50	50.4%
Period Contracts	4150 · FD Health & WC	8,593.47	29,522.00	-20,928.53	29.1%
8	4151 FD PERS	2,002.42	7 500 00	-14,031.38	19.0%
	4153 · FD Co Medicare	332.44	1,800.00	-1,467.56	18.5%
heiled dispus				der er e	

-3,806.47

5,000.00

11,193.53

5318 · Computer Consultant

Statement of Revenues and Expenditures Budget vs. Actual COMB

03/22/11 2:56 PM

13.5% 19.8% 0.0% 5.6% 0.0% 0.0% %0.0 %0.0 5.6% 0.0% 0.0% 57.7% 58.3% 60.0% %0.001 60.1% 56.2% 47.5% 57.7% 57.7% 57.8% 61.7% 63.3% 47.0% 64.7% 93.1% 94.2% 41.2% % of Budget 53.3% -17,296.29 -15,500.00 18,093.00 -140,269.67 -3,399.91 -25,100.83 -2,681.93 -7,155.04 -9,000.00 -12,500.00 19,743.00 415.50 -1,141.25 -3,000.00 -3,399.91-1,650.00 -5,006.96 0.0 29,418.90 -18,113.03 -8,473.49 40,701.20 -5,304.35 32,999.32 -2.208.00 -1,553.42 -31,307.64 -2,275,71 -3,528.41-2,472.59 -5,000.00 \$ Over Budget -5,600.00 TOTAL 20,000.00 15,500.00 3,600.00 -18,093.00 174,838.00 9,000.00 -19,743.00 1,650.00 6,050.00 9,500.00 3,600.00 3,000.00 12,500.00 12,500.00 73,647.00 41,362.00 3,675.00 74,000.00 96,200.00 59,436.00 7,000.00 10,000.00 38,000.00 16,152.00 6,200.00 6,000.00 7,000.00 July 2010 through January 2011 12,000.00 82,500.00 12,000.00 Budget 0.0 200.09 34,568.33 0.00 2,703.71 0.00 0.00 2,121.58 42,692.36 55,498.80 34,335.17 0.00 0.00 12,500.00 35,792.00 23,248.97 7,678.51 4,527.41 2,344.96 358.75 200.09 6,993.04 19,500.68 44,228.10 4,318.07 3,924.29 4,695.65 2,471.59 5,634.50 Jul '10 - Jan 11 6,400.00 Total 4300 · MATERIALS/SUPPLIES - FISHERIES Total 4200 · VEHICLES & EQUIP - FISHERIES Fotal 4220 · CONTRACT LABOR - FISHERIES Total 4500 · OTHER EXPENSES - FISHERIES 4300 · MATERIALS/SUPPLIES - FISHERIES 4501 · O & M Expense Rollover Funds 1200 · VEHICLES & EQUIP - FISHERIES 1220 · CONTRACT LABOR - FISHERIES 4500 · OTHER EXPENSES - FISHERIES 4999 · GENERAL & ADMINISTRATIVE 4222 · Fish Projects Maintenance 5265 · Company MCARE Admin 5201 · Health & Workers Comp 5306 · Administrative Assistant 5000 · Director Fees - Other 5301 - Administrative Manager Fotal 4100 - LABOR - FISHERIES 5260 · Company FICA Admin 5312 · Misc Admin Expenses 5311 · Office Equip/Leases 5316 - Admin Fixed Assets 4270 · Vehicle/Equip Mtce 5001 · Director Mileage 5310 · Postage/Office Exp Total 5000 · Director Fees 5200 · Liability Insurance 5315 · Membership Dues 5313 · Communications 4221 · Meters & Valves 3300 · Manager Salary 4290 · Miscellaneous 4390 · Miscellaneous 4280 · Fixed Capital 5000 · Director Fees 4502 · Uniforms 5314 · Utilities 5101-1 · Audit 5250 · PERS 5100 · Legal Accrual Basis

ITEM # PAGE

Statement of Revenues and ExpendituresBudget vs. Actual COMB

Accrual Basis 03/22/11 2:56 PM

	Jul '10 - Jan 11	Budget	\$ Over Budget	% of Budget
5325 · Emp Training/Subscriptions	1,001.55	3,000.00	-1,998.45	33.4%
5330 · Admin Travel/Conferences	2.754.25	3.000.00	-245.75	91.8%
5331 · Public Information	669.54	1,000,00	-330.46	%0'.29
5332 · Transportation	490.42	1,000.00	-509.58	49.0%
Total 4999 · GENERAL & ADMINISTRATIVE	356,270.01	579,722.00	-223,451.99	61.5%
5400 · GENERAL & ADMIN - FISHERIES				
5401 · Health & Workers Comp.	1,976.86	7,757.00	-5,780.14	25.5%
5402 · CalPERS	716.72	4,744.00	-4,027.28	15.1%
5403 · Company Fica	300.78	1,804.00	-1,503.22	16.7%
5404 · Admin Secretary	3,185.28	23,000.00	-19,814.72	13.8%
5405 · GM Salary	910.76	6,155.00	-5,244.24	14.8%
5406 · Company MCare	70.32	422.00	-351.68	16.7%
5407 · Legal - FD	0.00	8,421.00	-8,421.00	%0:0
5410 - Postage / Office Supplies	491.04	3,710.00	-3,218.96	13.2%
5411 · Office Equipment / Leases	771.73	3,250.00	-2,478.27	23.1%
5412 · Misc. Admin Expense	319.92	919.00	50.88.08	34.6%
5414 · Utilities	851.34	3,500.00	-2,046.05	74.370
5415 · Membership Dues	90.06	2,000.00	00.015,1-	%0.5 %0.5
5416 - Admin Fixed Assets	0.00	3,500.00	00.000;5-	0.0% 86.7%
5410 Computer Consultant 5430 - Travel	0.00	3,000.00	00:000'8-	%0.0
Total 5400 · GENERAL & ADMIN · FISHERIES	14,021.35	77,182.00	-63,160.65	18.2%
5510 - Integrated Reg. Water Mot Plan	00:0	25,000.00	-25,000.00	%0:0
5511 - IRWMP - FISHERIES				
5511-1 - IRWMP - RO Funds 5511 - IRWMP - FISHERIES - Other	0.00	-2,500.00 5,000.00	2,500.00 -5,000.00	%0:0 %0:0
Total 5511 • IRWMP - FISHERIES	0.00	2,500.00	-2,500.00	%0.0
6000 · SPECIAL PROJECTS				
6062 · SCADA	917.60	26,500.00	-25,582.40	3.5%
6090-1 · COMB Bldg/Grounds Repair	22,753.73	50,000.00	-27,246.27	45.5%
6092- 1 · SCC Improv Plan & Design - UF	0.00	-116,220.00	116,220.00	%0.0 %, 67
6092 · SCC Improv Plan & Design	143,785.00	246,2220.00	-102,435.00	0.0%
n-Stockney	0.00	33,000.00	00.000.09	%°.
STORY OF THE PARTY	0.00	41,000,00	-00,000,00 -32 456 81	%8 UC
S 1 6100 Sanitary Survey	33,267.15	51,260.00	-17,992.85	64.9%
Total 6000 · SPECIAL PROJECTS	209,266.67	393,760.00	-184,493.33	53.1%
6200 · FISHERIES ACTIVITIES 6201 · FMP Implementation 6201 · 1 · BO/FMP Implemenation RO Funds 6202 · GIS and Mapping	0.00	88,031.00 -79,031.00 10,000.00	-88,031.00 79,031.00 -10,000.00	%0.0 %0.0
6203 - Grants Technical Support	0.00	7,540.00	-7,540.00	%0.0 °0

Statement of Revenues and ExpendituresBudget vs. Actual July 2010 through January 2011 COMB

State

Accrual Basis

2:56 PM 03/22/11

		TOTAL		
	Jul '10 - Jan 11	Budget	\$ Over Budget	% of Budget
6203-1 · Grants Tech Support RO Funds	0.00	-2,540.00	2,540.00	0.0%
6204 · SYR Hydrology Technical Support	0.00	65,780.00	-65,780.00	0.0%
6204-1 - SYR Hydrology Tech RO Funds	0.00	45,280.00	45,280.00	%0.0
6205 · USGS Stream Gauge Program	0.00	54,698.00	-54,698.00	%0:0
6205-1 · USGS Stream Gauge RO Funds	0.00	-54,698.00	54,698.00	%0:0
6206 · Tri County Fish Team Funding	0.00	2,500.00	-2,500.00	0.0%
6207 · Oak Tree Restoration Program	7,070.00	76,628.00	-69,558.00	9.5%
6207-1 · Oak Tree Restrtion RO Funds	0.00	-3,630.00	3,630.00	0.0%
6208 · Legislative & Steelhead Funding	0.00	8,000.00	-8,000.00	%0.0
6208-1 · LegsItv Steelhead Fund RO Funds	0.00	4,000.00	4,000.00	%0.0
Total 6200 · FISHERIES ACTIVITIES	7,070.00	123,998.00	-116,928.00	5.7%
6300 · HABITAT ENHANCEMENT				
6301 · Conservation Easements	0.00	10,000.00	-10,000.00	%0.0
6301-1 · Consv Easemnts RO Funds	0.00	-5,000.00	5,000.00	%0.0
6302 · Hilton Creek Channel Ext	2,640.65	16,730.00	-14,089.35	15.8%
6302-1 · Hilton Crk C Ext RO Funds	0.00	-11,730.00	11,730.00	0.0%
6303 · Tributary Projects Support	0.00	6,200.00	-6,200.00	0.0%
6303-1 · Tributary Project RO Funds	0.00	-1,200.00	1,200.00	0.0%
6304 · Engineering Designs - QC	1,872.55	39,766.00	-37,893.45	4.7%
6304-1 · Engineering Designs - UF	0.00	-39,766.00	39,766.00	0.0%
6305 · QC - ORI Match Funds	0.00	50,000.00	-50,000.00	%0:0
6305-1 · Quiota Creek - ORI Match UF	0.00	-50,000.00	50,000.00	0.0%
6306 · Jalama Repair Design	1,548.20	15,000.00	-13,451.80	10.3%
6306-1 · Jalama Repair Design UF	00:00	-15,000.00	15,000.00	%0.0
Total 6300 · HABITAT ENHANCEMENT	6,061.40	15,000.00	09:838:60	40.4%
6400 STORM DAMAGE		(((((((((((((((((((6000	701
6403 ⋅ Jesusita ⊦ire Damage 6403-1 ⋅ Jesusita Fire Damage - UF	24,030.00 0.00	55,000.00 -55,000.00	55,000.00	43.7% 0.0%
Total 6400 · STORM DAMAGE	24,030.00	00.00	24,030.00	100.0%
Total Expense	1,218,888.30	2,448,769.00	-1,229,880.70	49.8%
	and the second s			
Net Income	85,915.72	-2,448,769.00	2,534,684.72	-3.5%

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COMB Statement of Net Assets

As of February 28, 2011

	Feb 28, 11
ASSETS	
Current Assets	
Checking/Savings TRUST FUNDS	
1210 · WARREN ACT TRUST FUND 1220 · RENEWAL FUND	82,350.66 5,017.36
Total TRUST FUNDS	87,368.02
1050 · GENERAL FUND	152,607.10
1100 · REVOLVING FUND	2,974.19
Total Checking/Savings	242,949.31
Other Current Assets 1010 · PETTY CASH 1200 · LAIF 1300 · DUE FROM CCRB 1303 · Bradbury SOD Act Assmnts Rec 1304 · Lauro Dam SOD Assesmnt Rec 1400 · PREPAID INSURANCE 1401 · W/C INSURANCE DEPOSIT	400.00 54,587.39 25,842.97 62,658.00 18,797.00 15,421.72 6,529.00
Total Other Current Assets	184,236.08
Total Current Assets	427,185.39
Fixed Assets 1500 · VEHICLES 1505 · OFFICE FURN & EQUIPMENT 1510 · MOBILE OFFICES 1515 · FIELD EQUIPMENT 1525 · PAVING 1550 · ACCUMULATED DEPRECIATION	338,973.52 237,869.91 97,803.34 377,491.28 22,350.00 -852,476.18
Total Fixed Assets	222,011.87
Other Assets 1910 · LT Bradbury SOD Act Assess Rec 1920 · LT Lauro SOD Act Assess Rec	5,623,581.07 965,337.00
Total Other Assets	6,588,918.07
TOTAL ASSETS	7,238,115.33
LIABILITIES & EQUITY Liabilities Current Liabilities Accounts Payable 2200 · ACCOUNTS PAYABLE	139,705.27
Total Accounts Payable	139,705.27
Other Current Liabilities Payroll-CCRB DepPrm Payroll-DepPrm Admin	2.31 15.00
Payroll-DepPrm FD	2.31
Payroll-DepPrm Ops 2550 · VACATION/SICK	9.24 104,583.27
2561 · BRADBURY DAM SOD ACT	62,658.61
2562 · SWRCB-WATER RIGHTS FEE	-7,847.25
2563 · LAURO DAM SOD ACT	18,797.00
2565 · ACCRUED INTEREST SOD ACT	87,008.00
2590 · DEFERRED REVENUE	87,368.02
Total Other Current Liabilities	352,596.51
Total Current Liabilities	492,301.78
Long Term Liabilities 2602 · LT SOD Act Liability-Bradbury 2603 · LT SOD Act Liability - Lauro 2604 · OPEB LT Liability	5,623,581.07 965,337.00 96,113.00
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COMB Statement of Net Assets As of February 28, 2011

	Feb 28, 11
Total Long Term Liabilities	6,685,031.07
Total Liabilities	7,177,332.85
Equity 3000 · Opening Bal Equity 3901 · Retained Net Assets Net Income	0.95 222,010.51 -161,228.98
Total Equity	60,782.48
TOTAL LIABILITIES & EQUITY	7,238,115.33

3107-3 · NP TECOLOTE TUNNEL

PAGE

Statement of Revenues and Expenditures Budget vs. Actual July 2010 through February 2011 COMB

Accrual Basis

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% of Budget \$ Over Budget TOTAL Budget -0.24 1,304,808.40 1,304,808.40 1,304,808.40 1,131,767.12 55,094.88 8,406.69 42,394.55 23,063.81 1,945.98 78,658.41 0.00 0.14 -0.02 1,318.13 503,15 58,136.87 5,348.96 929.71 1,750.38 Jul '10 - Feb 11 2,212.56 2,029.41 368.18 795.98 1,203.58 58.40 41.05 113.55 1,661.23 Total 3107-2 · NP CONTROL STATION 3000 REVENUE 3001 · O&M Budget (Qtrly Assessments) Total 3107-1 · NP INTAKE TOWER 3107-2 · NP CONTROL STATION 3107-2d · Weed Management 3107-1 · NP INTAKE TOWER 3107-2j · Rehabilitation 3107-2a · Maintenance 3100 · LABOR - OPERATIONS 3107-2f · Operations 3107-1f · Operations 3107-2h · Inspection 3107-1b · Cleaning 3103 · SCC Ops 3104 · Veh & Equip Mtce 3101-A · Ops Supervisor 3101-V · Vacation Leave 3106 · Rodent Bait 3107 · NORTH PORTAL 3101-H · Holiday Leave 3010 · Interest Income 3102 · Meter Reading 3007 · Renewal Fund 3101-S · Sick Leave 3004 · WIP Revenue 3020 · Misc Income Total 3000 REVENUE 3101-E · Engineer Gross-CCRB Gross-FD 3105 · SCADA Total PAYROLL Total Income PAYROLL Gross **Gross Profit** Expense

Statement of Revenues and ExpendituresBudget vs. Actual COMB

Accrual Basis 03/22/11 2:47 PM

				TOTAL	
		Jul '10 - Feb 11	Budget	\$ Over Budget	% of Budget
	3107-3a · Maintenance 3107-3j · Rehabilitation	157.13 1,105.39			
	Total 3107-3 · NP TECOLOTE TUNNEL	1,262.52			
	Total 3107 · NORTH PORTAL	5,504.49			
	3108 · GLEN ANNE 3108-1 · GA SOUTH PORTAL 3108-1a · Maintenance 3108-1d · Weed Management 3108-1g · Road 3108-1h · Inspection	348.08 963.14 760.22 330.74			
	Total 3108-1 · GA SOUTH PORTAL	2,402.18			
	3108-2 · GA RESERVOIR 3108-2a · Maintenance 3108-2d · Weed Management 3108-2h · Inspection 3108-2i · Engineering 3108-2j · Rehabilitation	817.58 5,157.87 310.82 157.13 389.14			
	Total 3108-2 · GA RESERVOIR	6,832.54			
	3108-3 · GA PUMP STATION 3108-3a · Maintenance 3108-3d · Weed Management 3108-3j · Rehabilitation	451.59 282.83 1,224.68			
	Total 3108-3 · GA PUMP STATION	1,959.10			
	3108-4 · GA TURNOUT 3108-4a · Maintenance 3108-4d · Weed Management 3108-4h · Inspection	2,243.57 1,148.72 68.13			
	Total 3108-4 · GA TURNOUT	3,460.42			
	Total 3108 · GLEN ANNE	14,654.24			
ITEM# 46 PAGE 15	3110 - LAURO 3110-1 - YARD 3110-1a - Maintenance 3110-1b - Cleaning 3110-1d - Weed Management 3110-1e - Landscaping 3110-1f - Operations 3110-1g - Road 3110-1j - Rehabilitation	3,316,62 4,086,95 450.72 1,775,52 47.14 20.53 2,139,45			

Statement of Revenues and Expenditures Budget vs. Actual July 2010 through February 2011 COMB

% of Budget

\$ Over Budget

TOTAL

Jul '10 - Feb 11

Accrual Basis 03/22/11

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10,778.77 11,836.93 3,490.66 733.21 3,142.517,001.04 282.83 279.39 73.00 2,619.09 971.03 877.28 1,424.07 204.38 22.71 Total 3110-2 · CONTROL STATION 3110-4d · Weed Management 3110-3c · Fencing 3110-3d · Weed Management 3110-2 - CONTROL STATION Total 3110-3 · RESERVOIR 3110-3j · Rehabilitation 3110-2j · Rehabilitation 3110-4a · Maintenance 3110-2a · Maintenance 3110-4 · DEBRIS BASINS 3110-3g · Road 3110-3h · Inspection 3110-4h · Inspection 3110-2f · Operations 3110-2h · Inspection 3110-2b · Cleaning 3110-3 - RESERVOIR Fotal 3110-1 · YARD

3111-2j · Rehabilitation 3111-2a · Maintenance 3111-2 · IMPLANTS Total 3110 · LAURO 3111 · OFFICE

30,573.76

4,467.40

Total 3110-4 · DEBRIS BASINS

362.13

407.55

3111-3j · Rehabilitation Total 3111-2 · IMPLANTS 3111-3 · MAIN OFFICE

Total 3111-3 · MAIN OFFICE 3111-4] · Rehabilitation 31114 · SHOPS

90.84

90.84

Total 3111-4 · SHOPS

3112-1 · CONTROL STATION 3112-1a · Maintenance 3112-1b · Cleaning Total 3111 · OFFICE 3112 · SHEFFIELD

1,972.25 782.89

642.08

143.69

143.69

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Statement of Revenues and ExpendituresBudget vs. Actual COMB

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			7	TOTAL		
		Jul '10 - Feb 11	Budget	\$ Over Budget	% of Budget	
	3112-1d · Weed Management 3112-1h · Inspection 3112-1j · Rehabilitation	664.25 99.45 541.34				
	Total 3112-1 - CONTROL STATION	4,060.18				
	3112-2 · TUNNEL 3112-2d · Weed Management	288.74				
	Total 3112-2 · TUNNEL	288.74				
	Total 3112 - SHEFFIELD	4,348.92				
	3113 · ORTEGA 3113-1 · CONTROL STATION 3113-1a · Maintenance 3113-1b · Cleaning 3113-1h · Inspection 3113-1j · Rehabilitation	1,880.44 367.62 53.45 113.55				
	Total 3113-1 - CONTROL STATION	2,415.06				
	3113-2 · RESERVOIR 3113-2a · Maintenance 3113-2d · Weed Management 3113-2f · Operations 3113-2g · Road 3113-2h · Inspection	924.27 3,516.24 180.76 424.36 1,095.79				
	Total 3113-2 · RESERVOIR	6,141.42				
	Total 3113 · ORTEGA	8,556.48				
	3114 · BOUNDARY METER 3114-1 · VAULT 3114-1a · Maintenance	61.58				
	Total 3114-1 · VAULT	61.58				
	Total 3114 · BOUNDARY METER	61.58				
word E W H II sentence	3115 · CARPINTERIA 3115-1 · CONTROL STATION 3115-1a · Maintenance 3115-1b · Cleaning # 3115-1h · Inspection 3115-1j · Rehabilitation	281.01 808.84 32.92 22.71				
	Total 3115-1 · CONTROL STATION	1,145.48				
	3115-2 · RESERVOIR 3115-2a · Maintenance	277.83				

Statement of Revenues and Expenditures Budget vs. Actual July 2010 through February 2011

TOTAL

Accrual Basis 03/22/11

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		Jul '10 - Feb 11	Budget	\$ Over Budget	% of Budget
	3115-2d · Weed Management	1,723.31			
	3115-2h - Inspection 3115-2j - Rehabilitation	376.20 131.40			
	Total 3115-2 · RESERVOIR	2,508.74			
	Total 3115 · CARPINTERIA	3,654.22			
	3116 · GOLETA REACH 3116-1 · STRUCTURES 3116-1a · Maintenance 3116-1h · Inspection	839.85 878.30			
	Total 3116-1 · STRUCTURES	1,718.15			
	3116-2 · LATERAL METERS 3116-2b · Cleaning 3116-2h · Inspection	236.83 204.26			
	Total 3116-2 · LATERAL METERS	441.09			
	3116-4 · CONDUIT 3116-4h · Inspection	379.59			
	Total 3116-4 · CONDUIT	379.59			
	Total 3116 · GOLETA REACH	2,538.83			
	3117 · CARPINTERIA REACH 3117-1 · STRUCTURES 3117-1a · Maintenance 3117-1f · Operations 3117-1h · Inspection	1,752.26 61.58 883.36			
	Total 3117-1 · STRUCTURES	2,697.20			
	3117-2 · LATERAL METERS 3117-2a · Maintenance 3117-2f · Operations 3117-2j · Rehabilitation	262.79 87.60 1,299.22			
	Total 3117-2 · LATERAL METERS	1,649.61			
TEN	3117-3 · VALVES 3117-3a · Maintenance	99.45			
	Total 3117-3 · VALVES	99.45			
	3117-4 · CONDUIT 3117-4f · Operations 3117-4h · Inspection	90.84			
16	Total 3117-4 · CONDUIT	1,642.72			

Statement of Revenues and ExpendituresBudget vs. Actual COMB

Accrual Basis 03/22/11 2:47 PM

		TOTAL		
	Jul '10 - Feb 11	Budget	\$ Over Budget	% of Budget
Total 3117 · CARPINTERIA REACH	6,088.98			
3150 · Health & Workers Comp 3155 · PERS 3160 · Ops Co FICA 3165 · Ops Co Medicare 3100 · LABOR · OPERATIONS - Other	115,428.28 50,485.04 23,508.76 5,599.76 0.00	821,762.00	-821,762.00	0.0%
Total 3100 · LABOR · OPERATIONS	547,375.66	821,762.00	-274,386.34	%9.99
3200 VEH & EQUIPMENT 3201 · Vehicle/Equip Mtce 3202 · Fixed Capital 3203 · Equipment Rental 3204 · Miscellaneous	15,221.47 3,330.58 877.15 1,438.23	25,000.00 10,000.00 5,000.00 5,000.00	-9,778.53 -6,669.42 -4,122.85 -3,561.77	60.9% 33.3% 17.5% 28.8%
Total 3200 VEH & EQUIPMENT	20,867.43	45,000.00	-24,132.57	46.4%
3300 · CONTRACT LABOR 3301 · Conduit, Meter, Valve & Misc 3302 · Buildings & Roads 3303 · Reservoirs 3304 · Engineering, Misc Services	3,429.38 12,053.49 1,895.04 0.00	12,000.00 10,000.00 25,000.00 30,000.00	-8,570.62 2,053.49 -23,104.96 -30,000.00	28.6% 120.5% 7.6% 0.0%
Total 3300 · CONTRACT LABOR	17,377.91	77,000.00	-59,622.09	22.6%
3400 · MATERIALS & SUPPLIES 3401 · Conduit, Meter, Valve & Misc 3402 · Buildings & Roads 3403 · Reservoirs	15,282.11 3,109.02 4,748.02	25,000.00 12,000.00 10,000.00	-9,717.89 -8,890.98 -5,251.98	61.1% 25.9% 47.5%
Total 3400 · MATERIALS & SUPPLIES	23,139.15	47,000.00	-23,860.85	49.2%
3500 · OTHER EXPENSES 3501 · Utilities 3502 · Uniforms 3503 · Communications 3504 · USA & Other Services 3505 · Miscellaneous 3506 · Training	3,717.98 1,639.34 11,929.98 879.66 8,064.01 1,587.44	6,500.00 2,500.00 20,000.00 4,000.00 8,000.00 4,000.00	-2,782.02 -860.66 -8,070.02 -3,120.34 64.01	57.2% 65.6% 59.6% 100.8% 39.7%
Total 3500 · OTHER EXPENSES	27,818.41	45,000.00	-17,181.59	61.8%
4000 · Reconciliation Discrepancies 4100 · LABOR - FISHERIES 4101 · Senior Resource Scientist 4102 · Project Biologist 4103 · Biologist 4110 · Seasonal Aide - BL 4111 · Seasonal Aide - AB 4112 · Seasonal Aide - SH	0.07 9,152.92 13,317.76 10,408.64 1,658.25 3,393.75	30,000.00 44,000.00 34,000.00 1,512.50 3,750.00 3,850.00	-20,847.08 -30,682.24 -23,591.36 145.75 -356.25	30.5% 30.3% 30.6% 109.6% 90.5%

Statement of Revenues and ExpendituresBudget vs. Actual July 2010 through February 2011 COMB

Accrual Basis

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	•		TOTAL		
		Jul '10 - Feb 11	Budget	\$ Over Budget	% of Budget
	4113 · Sessonal Aide - Kl	2 605 50	1 020 50	678.00	125.09/
	AAFO : ED LIASTIN O MO	7,000,00 00,000 00,000	06.667.00	00:000	8,0.00
		14,336.66	29,522.00	-14,965.34	49.3%
	4151 · FU PERS	5,764.84	16,974.00	-11,209.16	34.0%
	4152 · FD CO FICA	2,947.53	7,500.00	4,552.47	39.3%
		00.500	00.000,1	50.011,1-	30.3%
	Total 4100 · LABOR - FISHERIES	68,322.46	174,838.00	-106,515.54	39.1%
	4200 · VEHICLES & EQUIP - FISHERIES				
	4270 · Vehicle/Equip Mtce	4,417.23	9,500.00	-5,082.77	46.5%
	4280 · Fixed Capital	0.00	9,000.00	-9,000.00	0.0%
		040.40	00,000;1	00.008-	30.2%
	Total 4200 · VEHICLES & EQUIP - FISHERIES	4,960.63	20,000.00	-15,039.37	24.8%
	4220 · CONTRACT LABOR - FISHERIES				
	4221 · Meters & Valves 4222 · Fish Proiects Maintenance	0.00	3,000.00	-3,000.00	%0:0 %0:0
	Total 4220 · CONTRACT LABOR - FISHERIES	00 0	15.500.00	-15.500.00	%00
	4300 - MATERIAI S/SIIPPI IES - FISHERIES		<u> </u>		•
	4390 · Miscellaneous	200.09	3,600.00	-3,399.91	2.6%
	Total 4300 · MATERIALS/SUPPLIES - FISHERIES	200.09	3,600.00	-3,399.91	5.6%
	4500 OTHER EXPENSES - FISHERIES			:	
	4501 · O & M Expense Rollover Funds 4502 · Uniforms	0.00	-19,743.00 1,650.00	19,743.00 -1,650.00	0.0% 0.0%
	Total 4500 · OTHER EXPENSES - FISHERIES	0.00	-18,093.00	18,093.00	%0.0
	4999 · GENERAL & ADMINISTRATIVE 5000 · Director Fees				
	5001 · Director Mileage 5000 · Director Fees - Other	655.92 7,040.00	12,000.00	4,960.00	58.7%
	Total 5000 · Director Fees	7,695.92	12,000.00	4,304.08	64.1%
	5100 · Legal	50,055.68	82,500.00	-32,444,32	%2.09
	5101-1 · Audit 5150 · Unemplovement Tax	12,500.00 3.320.00	12,500.00	0.00	100.0%
STELESCORE BOSGUEST	5200 · Liability Insurance	35,792.00	38,000.00	-2,208.00	94.2%
TE A	5201 · Health & Workers Comp	50,479.95	73,647.00	-23,167.05	68.5%
EN G	5250 · PERS	26,348.85	41,362.00	-15,013.15	63.7%
	5265 · Company MCARE Admin	2.407.00	3.675.00	-1.268.00	65.5%
La series de la constante de l	5300 · Manager Salary	48,384.68	74,000.00	-25,615.32	65.4%
	5301 · Administrative Manager	62,898.64	96,200.00	-33,301.36	65.4%
20	5310 • Postage/Office Exp	5,070.88	7,000.00	-20,329,33	72.4%
	5311 · Office Equip/Leases	4,406.67	6,200.00	-1,793.33	71.1%

Statement of Revenues and ExpendituresBudget vs. Actual COMB

Accrual Basis

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5312 · Misc Admin Expenses 5313 · Communications	8 071 20			•
5313 · Communications		10 000 00	1 928 80	76. 08
	03:- 10:0	00.000.00	00.026,1-	6/ 1.00 100 100 100 100 100 100 100 100 100
	2,120.34	9,000.00	23,27,9,00	43.5%
5514 · Utilities	4,5/4.34	00.000	-2,425.66	65.3%
5315 • Membership Dues	5,634.50	6,050.00	415.50	93.1%
5316 · Admin Fixed Assets	0.00	5,000.00	-5,000.00	%0.0
5318 · Computer Consultant	12,574.53	15,000.00	-2,425.47	83.8%
5325 · Emp Training/Subscriptions	1,001.55	3,000.00	-1,998.45	33.4%
5330 · Admin Travel/Conferences	2,767.97	3,000.00	-232.03	92.3%
5331 · Public Information	677.01	1.000.00	-322.99	67.7%
5332 · Transportation	556.84	1,000.00	-443.16	55.7%
Total 4999 · GENERAL & ADMINISTRATIVE	395,743.49	579,722.00	-183,978.51	68.3%
5400 · GENERAL & ADMIN - FISHERIES				
5401 · Health & Workers Comp.	3.356.12	7.757.00	4 400 88	43.3%
5402 · CalPERS	1,433,44	4 744 00	-3.310.56	30.5%
5403 · Company Fica	602.93	1 804 00	-1 201 07	33.4%
5404 · Admin Secretary	8 302 96	00 000 80	16 607 04	22:47
SADE COM Calant	1 821 52	6 155 00	7333 48	%9.72 %9.00
5406 · Company MCare	140 97	422.00	281 03	33.4%
5407 · Legal - FD	000	8 421 00	-8 421 00	%0.00 0.00
5410 · Postade / Office Supplies	942.34	3 710 00	27 767 66	25.2%
5411 · Office Equipment / Leases	1.254.11	3.250.00	-1.995.89	38.6%
5412 · Misc. Admin Expense	689.34	919.00	-229.66	75.0%
5414 · Utilities	1,177.76	3,500,00	-2.322.24	33.7%
5415 · Membership Dues	00:06	2.000.00	-1.910.00	4.5%
5416 · Admin Fixed Assets	0.00	3,500.00	-3.500.00	%0:0
5418 · Computer Consultant	5,829.50	5,000.00	829.50	116.6%
5430 · Travel	0.00	3,000.00	-3,000.00	%0.0
Total 5400 · GENERAL & ADMIN - FISHERIES	23,730.99	77.182.00	-53.451.01	30.7%
5510 · Integrated Reg. Water Mgt Plan 5511 · IRWMP - FISHERIES	0.00	25,000.00	-25,000.00	%0.0
5511-1 · IRWMP · RO Funds 5511-1 · IDWMP · EISHEDIES · Other	0.00	-2,500.00	2,500.00	%0.0
Jamo - Calvaroi - Lice	0.00	00.000,6	on.uou.e-	%0.0
Total 5511 · IRWMP - FISHERIES	0.00	2,500.00	-2,500.00	%0:0
)09				
	10,237.60	26,500.00	-16,262.40	38.6%
Section 1	22,753.73	50,000.00	-27,246.27	45.5%
M	0.00	-116,220.00	116,220.00	0.0%
4	148,654.01	246,220.00	-97,565.99	60.4%
6095 · SCC Valve & Cutri Sta Rehab	0.00	35,000.00	-35,000.00	%0.0
W.Swann	5,785.00	60,000.00	-54,215.00	%9.6 %9.6
State Santage Mapping	12,300.89	41,000.00	14,033.31 15,763.54	30.0% 88 8%

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Statement of Revenues and ExpendituresBudget vs. Actual July 2010 through February 2011 COMB

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	Jul '10 - Feb 11	Budget	\$ Over Budget	% of Budget
Total 6000 · SPECIAL PROJECTS	245,228.49	393,760.00	-148,531.51	62.3%
6200 · FISHERIES ACTIVITIES				
6201 · FMP Implementation	17,673.94	88,031.00	-70,357.06	20.1%
6201-1 - BO/FMP Implemenation RO Funds	0.00	-79,031.00	79,031.00	%0:0
6202 · GIS and Mapping	0.00	10,000.00	-10,000.00	%0.0
6203 · Grants Technical Support	0.00	7.540.00	-7.540.00	%0:0
6203-1 - Grants Tech Support RO Funds	00:0	-2 540 00	2.540.00	%U U
6204 - SYD Hydrology Technical Support	2000	85 780 00	65 780 00	%0:0
South of the injury of the contract of the con	00:0	00.00	00.007,00-	0.0.0
6204-1 - SYK Hydrology lech KO Funds	0.00	45,280.00	45,280.00	%0.0
6205 · USGS Stream Gauge Program	18,462.50	54,698.00	-36,235.50	33.8%
6205-1 · USGS Stream Gauge RO Funds	00.0	-54,698.00	54,698.00	%0.0
6206 · Tri County Fish Team Funding	0.00	2,500.00	-2,500.00	%0.0
6207 · Oak Tree Restoration Program	17.957.00	76.628.00	-58.671.00	23.4%
5207-1 - Oak Tree Restrtion RO Funds	000	-3 630 00	3 630 00	%00
	0000	00.000	00.000	800
6206 - Legislative & Steelnead Funding 6208-1 - Legsity Steelhead Fund RO Funds	0.00	4,000.00	4,000.00	%0.0 0.0%
Total 6200 · FISHERIES ACTIVITIES	54,093.44	123,998.00	-69,904.56	43.6%
6300 · HABITAT ENHANCEMENT				
6301 · Conservation Easements	0.00	10,000.00	-10,000.00	%0.0
6301-1 · Consv Easemnts RO Funds	0.00	-5,000.00	5,000.00	%0.0
6302 · Hilton Creek Channel Ext	2,640.65	16,730.00	-14,089.35	15.8%
6302-1 · Hilton Crk C Ext RO Funds	00.0	-11.730.00	11,730.00	%0.0
6303 · Tributary Projects Support	00:0	6.200.00	-6.200.00	%0.0
6303-1 - Tributary Project RO Funds	00:0	-1.200.00	1,200.00	%0.0
6304 · Engineering Designs - QC	1.872.55	39.766.00	-37.893.45	4.7%
6304-1 · Engineering Designs - UF	00.0	-39.766.00	39.766.00	%0.0
6305 · QC - ORI Match Funds	00:0	50,000,00	-50,000.00	%0.0
6305-1 - Ouiota Creek - ORI Match UF	00.0	-50.000.00	50.000.00	0.0%
6306 · Jalama Repair Design	1.548.20	15,000,00	-13.451.80	10.3%
6306-1 - Jalama Repair Design UF	0.00	-15,000.00	15,000.00	%0.0
Total 6300 · HABITAT ENHANCEMENT	6,061.40	15,000.00	-8,938.60	40.4%
6400 · STORM DAMAGE				
6403 · Jesusita Fire Damage 6403-1 · Jesusita Fire Damage - UF	31,118.00	55,000.00	-23,882.00 55,000.00	%0:0 0:0%
) I I I I I I I I I I I I I I I I I I I	00 011 10		000000000000000000000000000000000000000	700 001
Total 6400 · STORM DAMAGE	31,118.00	0.00	31,118.00	100.0%
Total Expense	1,466,037.38	2,448,769.00	-982,731.62	%6.65
Net Income	-161,228.98	-2,448,769.00	2,287,540.02	%9.9

Local Agency Investment Fund P.O. Box 942809 Sacramento, CA 94209-0001 (916) 653-3001

www.treasurer.ca.gov/pmia

March 16, 2011

CACHUMA OPERATION AND MAINTENANCE BOARD

GENERAL MANAGER 3301 LAUREL CANYON ROAD SANTA BARBARA, CA 93105-2017

PMIA Average Monthly Yields

Transactions

Tran Type Definitions

February 2011 Statement

Account Summary

Total Deposit:

0.00 Beginning Balance: 180,587.39

Total Withdrawal:

0.00 Ending Balance: 180,587.39

MEMO TO: Board of Directors

Cachuma Operation & Maintenance Board

FROM:

Kathleen Rees, Secretary

SUBJECT:

COMB INVESTMENT POLICY

The above statement of investment activity for the month of hornary, 2010, complies with legal requirements for investment policy of government agencies, AB 1073. I hereby certify that it constitutes a complete and accurate summary of all LAIF investments of this agency for the period indicated.

Secretary

SARTA BARBARA BARK & TRUST

P.O. Box 60839, S.B., CA, 93160-0839

3811

Cachuma Operation & Maintenance Board Master Contract Renewal Fund 3301 Laurel Canyon Rd Santa Barbara CA 93105-2017

Banking Statement

Statement Period:

02/01/2011 to 02/28/2011

Customer Number:

Customer Service Representative (888) 400-SBBT (400-7228)

BANKLINE-24-HOUR AUTOMATED INFORMATION (800) 287-SBBT (287-7228)

www.sbbt.com

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Business Money Market

Checking Summary

Cachuma Operation & Maintenance Board

Master Contract Renewal Fund

Account Number 102335072 Interest Paid YTD 2.43 Interest Paid Last Year 39.98

Deposit Account Recap

Beginning Balance as of

February 1, 2011

1 Deposits (Plus) Ending Balance as of

February 28, 2011

t Coldary 20, 20;

Interest Paid

VP 5,016.21

1911 1.15

5.017.36

1.15

MEMO TO: Board of Directors

Cachuma Operation & Maintenance Board

FROM:

Kathleen Rees, Secretary

SUBJECT:

COMB INVESTMENT POLICY

The above statement of investment activity for the month of _______, 2010, complies with legal requirements for investment policy of government agencies, AB 1073. I hereby certify that it constitutes a complete and accurate summary of all Santa Barbara Bank & Trust investments of this agency for the period indicated.

Secretary

ITEM#

PAGE 24



SARTA BARBARA BANK & TRUST

P.O. Box 60839, S.B., CA, 93160-0839

3812

Cachuma Operation & Maintenance Board Cachuma Project Trust Fund 3301 Laurel Canyon Rd Santa Barbara CA 93105-2017

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Statement Period:

02/01/2011 to 02/28/2011

Customer Number:

Customer Service Representative (888) 400-SBBT (400-7228)

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Public Capital Tiered MMDA

Checking Summary

Cachuma Operation & Maintenance Board

Cachuma Project Trust Fund

Account Number 102335080 Interest Paid YTD 44 23 Interest Paid Last Year 447.50

Deposit Account Recap

Beginning Balance as of

February 1, 2011 1 Deposits (Plus)

1 82.328.55 22.11

Ending Balance as of

February 28, 2011 82,350,66

Interest Paid

22.11



MEMO TO: Board of Directors

Cachuma Operation & Maintenance Board

FROM:

Kathleen Rees, Secretary

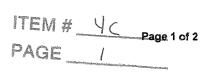
SUBJECT:

COMB INVESTMENT POLICY

The above statement of investment activity for the month of \(\frac{\tangle \text{Druwy}}{2010}\), complies with legal requirements for investment policy of government agencies, AB 1073. I hereby certify that it constitutes a complete and accurate summary of all Santa Barbara Bank & Trust investments of this agency for the period indicated.

comb2 **Payment of Claims** As of February 28, 2011

1050 · GEN	Date	Num	Name	Memo	Amount
FUND	02/03/2011	19629	Acorn Landscape Management Co.	Scheduled mtce	-253.17
	02/03/2011	19630	AECOM USA Inc.	TO#30 Rel/Alt Study-Lower Reach Ortega to Carp (Re:	
	02/03/2011	19631	Aqua-Flo Supply	Plastic coupling	-10.02
	02/03/2011	19632	AT&T	Jan statement	-250.67
	02/03/2011	19633	Big Brand Tire Company	Tire repair/change Explorer	-212.09
	02/03/2011	19634	Business Card	JC-Ergonomic ofc supplies	-68.77
	02/03/2011	19635	Business Card	KR-Misc ofc exp/Company holiday lunch/Water Users conf/travel	-849.64
	02/03/2011	19636	Business Card	JG-Web host	-14.95
	02/03/2011	19637	CIO Solutions, LP	Maintain IT-Feb	-2,437.00
	02/03/2011	19638	Coastal Copy, LP	Copier lease-KM4035/TASKalfa 250	-277.73
	02/03/2011	19639	Dale Francisco	Jan mtg fees	-264.46
	02/03/2011	19640	Dennis E. Beebe	Jan mtg fees	-470.76
	02/03/2011	19641	Durbiano Fire Equipment, Inc.	Fire extinguishers recharge/fire ext	-615.94
	02/03/2011	19642	ECHO Communications	Answering service	-62.00
	02/03/2011	19643	Escalera Pest Control, Inc.	Ortega Ridge Rd-drywood termites	-825.00
	02/03/2011	19644	Federal Express	Mailing-NMFS	-25.68
	02/03/2011	19645	Forestry Suppliers, Inc.	Water proof paper PO#8995	-72.54
	02/03/2011	19646	GE Capital	Copier lease Billing ID#90133933786	-499.16
	02/03/2011	19647	Growing Solutions	Plant care-2nd barrel site PO#8987	-100.00
	02/03/2011	19648	Home Depot Credit Services	Brushes/bolts/hexnuts	-62.79
	02/03/2011 02/03/2011	19649 19650	Laser Cartridge Co. Lauren W. Hanson	Cartridge recharge 4600	-141.05
	02/03/2011	19650	MarBorg Industries	Jan mtg fees	-399.30
	02/03/2011	19652	Nextel Communications	Portable toilets Cellular	-328.62
	02/03/2011	19653	PG&E	NP/Tecolote tunnel	-418.53 -201.31
	02/03/2011	19654	Powell Garage	Silverado-replace axle shaft boot/front strut leak	-201.31
	02/03/2011	19655	Praxair Distribution, Inc	Cylinder rental	-52.31
	02/03/2011	19656	Reserve Account	Postage refill	-400.00
	02/03/2011	19657	Robert R. Lieberknecht	Jan mtg fees	-284.86
	02/03/2011	19658	Specialty Tool, LTD	Bolts/nuts for meter structures	-73.52
	02/03/2011	19659	The Gas Company	Main ofc	-107.16
	02/03/2011	19660	Underground Service Alert of So. Calif	f Jan tickets	-84.00
	02/03/2011	19661	W. Douglas Morgan	Jan mtg fees	-276.40
	02/03/2011	19662	COMB-Petty Cash	Replenish petty cash	-301.09
	02/14/2011	19663	ACWA Health Benefits Auth. (HBA)		-16,627.27
	02/14/2011	19664	ACWA Health Benefits Authority (HBA		-49.56
	02/14/2011	19665	Brown and Caldwell	GM ad-BCwaterjobs	-200.00
	02/14/2011	19666	CIO Solutions, LP	Postini-Feb	-45.00
	02/14/2011	19667	City of Santa-Barbara	Refuse/recycle 12/30/10-1/28/11	-162.70
	02/14/2011	19668	City of Santa Barbara-Central Stores		-174.98
	02/14/2011	19669	County of Santa-Barbara	Green waste/misc materials	-338.50
	02/14/2011	19670	Cox Communications	Business internet Feb	-195.00
	02/14/2011	19671	Culligan Water	RO system Feb	-24.95
	02/14/2011	19672	GE Capital	Copier lease Billing ID#90136047559	-134.85
	02/14/2011	19673	Hydrex Pest Control Co.	Ant/pest control	-65.00
	02/14/2011	19674	Jiffy Lube	Oil change/service-Colorado	-46.88
	02/14/2011	19675	McCormix Corp.	Diesel fuel	-116.20
	02/14/2011 02/14/2011	19676 19677	Paychex, Inc. Prudential Overall Supply	1/7,21 payrolls/taxes/W-2 yr/qtr end Mats	-451.06
	02/14/2011	19678	Republic Elevator Co.	Scheduled mtce-NP elevator	-141.68 -266.91
	02/14/2011	19679	Scott Engblom	Jan Reimb	-158.72
	02/14/2011	19680	SD Auto Parts	Oil filter	-156.72
	02/14/2011	19681	SHRM	Membership 5/1/11-4/30/12	-180.00
	02/14/2011	19682	Southern California Edison	Main ofc/outlying stations/Corona-Glen Anne Rd/ Glen Anne gate/Foothill Rd	-1,475.49
	02/14/2011	19683	Spatial Wave	Field Mapplet Mtce-annual mtce 4/1/11-3/31/12	-3,757.50
	02/14/2011	19684	Staples Credit Plan	Office Supplies	-55.96
	02/14/2011	19685	State Compensation Insurance Fund	Payroll Report Jan 2011	-4,560.17
	02/14/2011	19686	Tri-County Office Furniture	Chair	-427.39
	02/14/2011	19687	Verizon California	Main ofc/outlying stations	-453.50
	02/14/2011	19688	American Public Works Association	General Manager ad	-906.00
	02/14/2011	19689	Apogee Publications	General Manager ad-AWWA	-200.00



comb2 Payment of Claims As of February 28, 2011

Date	Num	Name	Memo	Amount
02/14/2011	19690	Assoc. of California Water Agencies	General Manager ad	-1,250.00
02/14/2011	19691	Crop Production Services	Rodent bait/coveralls/apron	-251.55
02/14/2011	19692	Fleet Services	Fuel	-3,175.95
02/14/2011	19693	J&C Services	Ofc cleaning 1/21,28, 2/4,11	-500.00
02/14/2011	19694	Melinda L. Fournier	Oak Tree Restoration Program	-7,070.00
02/14/2011	19695	Powell Garage	Colorado-replace heallight/assembly	-52.77
02/14/2011	19696	Premiere Global Services	Conf. calls Jan	-128.83
02/14/2011	19697	Verizon Wireless	Cellular	-134.38
02/16/2011	19698	Verizon California	SCADA	-522.34
Total 1050 · GENERAL FUND)			-64,673.53
				-64,673.53

PAGE 2 Page 2 of 2

RESOLUTION NO. 521

A RESOLUTION OF THE BOARD OF DIRECTORS OF THE CACHUMA OPERATION & MAINTENANCE BOARD EXPRESSING APPRECIATION AND THANKS TO

David C. Ault

UPON HIS RETIREMENT

WHEREAS, David Ault began employment with the Cachuma Operation and Maintenance Board on February 18, 1997, and retired effective April 29, 2011; and

WHEREAS, David began his employment at COMB as a Water Service Worker I and continually excelled in gaining knowledge of the operation and maintenance of the Cachuma Project system, advanced to be certified as a Water Service Worker III and SCADA Technician, and concluded his career as Operations Supervisor; and

WHEREAS, David provided assistance in developing and operating COMB's SCADA system, resulting in increased efficiency and real-time data acquisition for all critical points along the South Coast Conduit; and

WHEREAS, David set up and successfully coordinated system wide shut-downs for structure rehabilitation efforts, pipeline inspections, pipeline section replacements, emergency work, and meter replacements, all without negative effects to the Member Units; and

WHEREAS, David on multiple occasions custom designed and fabricated parts and components needed for operation of the South Coast Conduit system when they could not otherwise be obtained through manufacturers or vendors; and

WHEREAS, David worked closely with the U.S. Bureau of Reclamation and the Member Units' operations and engineering staff to assure that Cachuma water deliveries continued uninterrupted; and

WHEREAS, David has always exemplified an eager and "ready-to-go" attitude in handling any task he was asked to perform whether they were from his supervisors, co-workers or peers.

NOW THEREFORE, BE IT RESOLVED, that the Board of Directors of the Cachuma Operation & Maintenance Board extends its thanks and appreciation for the many years of commitment and dedicated service that David Ault has given to this agency, to the Cachuma water purveyors, and to the citizens of Santa Barbara County, and wishes him well in his retirement from COMB and in all of his future endeavors.

Adopted on the 28th day of March, 2011

Robert Lieberknecht Vice-President	Dale Francisco Director
Doug Morgan	Kate Rees General Manager

EXPEXPEXPEXPEXPE

CACHUMA OPERATION AND MAINTENANCE BOARD

MEMORANDUM

DATE:

March 28, 2011

TO:

Board of Directors

FROM:

Kate Rees, General Manager

RE:

REORGANIZATION ISSUES

RECOMMENDATION:

For information only.

DISCUSSION:

- A. At the February 28, 2011 COMB Board meeting, the Board directed Chip Wullbrandt, Price Postel and Parma, to prepare a draft agreement related to COMB implementing CCRB's and ID1's responsibilities in the 2001 Fish MOU, per the terms of the Concept Reorganizational Structure. It has since been determined that it would be more appropriate for Mr. Wullbrandt to carry out this work on behalf of CCRB, as he has participated throughout the reorganization process on behalf of CCRB. Please see CCRB Item No. 4b
- B. The Draft Agreement Related to the 2001 MOU to Support Implementation of the Cachuma Biological Opinion and Lower Santa Ynez River Fish Management Plan Among CCRB, ID1 and COMB is attached for your information and review. It has been circulated to all Member Unit General Managers for their review and input as well. Please provide any comments you may have to your General Managers. A Final Agreement will come back to the Board for approval at the April 25 or May 24, 2011 Board meeting.
- C. A Draft Amendment to the COMB Joint Powers Agreement per the terms of the Conceptual Reorganization Structure is attached for your information. The Amendment must be approved by all Member Unit Boards or Council for it to go into effect. It will not require COMB's approval.
- D. A revised timeline to complete the reorganization approvals is also attached.

Respectfully submitted
Falcles

Kate Rees General Manager

kr/comb.admin/board memos/032811_reorg issues.mmo

ITEM :	September 1997 - Septem
PAGE	24 Andrewske fluid factorist amerikanske kommune kennet av trekstrangst til bledsträttigt til 1800.

AGREEMENT RELATED TO THE 2001 MEMORANDUM OF UNDERSTANDING TO SUPPORT IMPLEMENTATION OF THE NATIONAL MARINE FISHERIES SERVICE BIOLOGICAL OPINION AND THE SANTA YNEZ RIVER TECHNICAL ADVISORY COMMITTEE LOWER SANTA YNEZ RIVER FISH MANAGEMENT PLAN

2011, is entered into by and THIS AGREEMENT, effective WATER **CONSERVATION YNEZ** RIVER DISTRICT. between SANTA IMPROVEMENT DISTRICT NO. 1 (ID No. 1), CACHUMA CONSERVATION RELEASE BOARD (CCRB) (as a representative of Goleta Water District, City of Santa Montecito Water District), and CACHUMA OPERATION AND MAINTENANCE BOARD (COMB). Those entities which execute this Agreement are together referred to herein as the "Parties."

RECITALS

WHEREAS, ID No. 1, Goleta Water District, City of Santa Barbara, Montecito Water District and Carpinteria Valley Water District (hereinafter collectively the "Cachuma Member Units") are the intended beneficiaries of the United States Bureau of Reclamation (Reclamation) Cachuma Project; and,

WHEREAS, in 1997 the National Marine Fisheries Service (NMFS) listed the anadromous Southern California Evolutionarily Significant Unit (ESU) of steelhead trout, which inhabits the Santa Ynez River downstream of Bradbury Dam as an endangered species under the Federal Endangered Species Act (ESA); and, Reclamation prepared a Biological Assessment for Cachuma Project Operations and the Lower Santa Ynez River, dated April 7, 1999 (B.A.) and a Revised Section 3 of the Biological Assessment for Cachuma Project Operations and the Lower Santa Ynez River, dated June 13, 2000 (B.A., Revised Section 3); and, NMFS prepared a Biological Opinion, titled U.S. Bureau of Reclamation Operation and Maintenance of the Cachuma Project on the Santa Ynez River in Santa Barbara County, California, dated September 11, 2000 (NMFS B.O.), under Section 7 of the ESA, determining that proposed Cachuma Project operations do not cause jeopardy to the fishery downstream of Bradbury Dam; and,

WHEREAS, in connection with State Water Resources Control Board Order WR 94-5 (WR-94-5) and pursuant to information accumulated under studies and research conducted by or on behalf of the Cachuma Member Units and other entities, the Santa Ynez River Technical Advisory Committee (SYRTAC) finalized the Lower Santa Ynez River Fish Management Plan, dated October 2, 2000 (Fish Management Plan); and,

ITEM# 75
PAGE

DRAFT 3/22/11

WHEREAS, in 2001, ID No. 1 and CCRB entered a Memorandum of Understanding (2001 MOU) with various other interested parties to provide an institutional framework to support implementation of the NMFS B.O. and the Fish Management Plan (herein Fishery Activities), and to provide for governance and funding of activities arising thereunder; and

WHEREAS, all of the Cachuma Project Member Units are also member agencies of COMB; and

WHEREAS, COMB acted as the Lead Agency in certifying an Environmental Impact Report (EIR) for implementation of the Fish Management Plan and NMFS B.O.; and

WHEREAS, COMB has amended its joint powers agreement (COMB JPA) to expressly provide for implementation of Fishery Activities and related administrative support;

NOW THEREFORE, THE PARTIES ENTER THIS AGREEMENT to cooperatively implement Section 4. Financial Arrangements and Section 5. Administrative and Monitoring Support, in accordance with the following provisions:

1. COMB RESPONSIBILITIES

COMB shall implement, carry out and fulfill all responsibilities of CCRB and ID No. 1, under Section 4. Financial Arrangements and Section 5. Administrative and Monitoring Support of the 2001 MOU.

2. COOPERATION AMONG THE PARTIES

CCRB, ID No. 1 and COMB shall cooperate as is necessary to assist COMB in fulfilling its obligations under this Agreement, including provision of any necessary notice to Parties to the 2001 MOU.

3. TERM

This Agreement shall remain in full force and effect for the period that the 2001 MOU remains in effect.

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IN WITNESS WHEREOF, the Parties hereto have executed this Agreement as of the day and year first above written.

SANTA YNEZ RIVER WATER CONSERVATION DISTRICT, IMPROVEMENT DISTRICT NO. 1	CACHUMA CONSERVATION RELEASE BOARD	
By:	By:	
CACHUMA OPERATION MAINTENANCE BOARD		
By:		

DRAFT

SECOND AMENDMENT TO 1996 AMENDED AND RESTATED AGREEMENT FOR THE ESTABLISHMENT OF A BOARD OF CONTROL TO OPERATE AND MAINTAIN THE CACHUMA PROJECT - CACHUMA OPERATION AND MAINTENANCE BOARD

RECITALS

- A. The Parties previously entered into the 1996 Amended and Restated Agreement for the Establishment of a Board of Control to Operate and Maintain the Cachuma Project Cachuma Operation and Maintenance Board (the 'Agreement').
- B. The Parties desire to add to and amend certain provisions of the Agreement to facilitate the implementation of obligations pursuant to the April 14, 1996 Contract Between the United States and Santa Barbara County Water Agency Providing For Water Service From the Project, Contract No. 175r-1802R ("Renewal Master Contract"); the September 11, 2000 Biological Opinion entitled "U.S. Bureau of Reclamation Operation and Maintenance of the Cachuma Project on the Santa Ynez River in Santa Barbara County" prepared by the National Marine Fisheries Service, including any amended or new Biological Opinion and Projects thereto (collectively "Biological Opinion" or "BO"); (3) the October 2, 2000 Lower Santa Ynez River Fish Management Plan ("Fish Management Plan" or "FMP"); and (4) the "2001 Memorandum of Understanding To Support Implementation of the National Marine Fisheries Service Biological Opinion And The Santa Ynez River Technical Advisory Committee Lower Santa Ynez River Fish Management Plan" effective December 1, 2000 ("2001 Fisheries MOU").

AGREEMENT

1. Section 4.2 of Article IV is amended to read as follows:

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PAGE	

"4.2 Cachuma Project Costs.

- From Tecolote Tunnel Intake Tower Through The Tecolote A. Tunnel And South Coast Conduit. For all projects, operations and maintenance activities and facilities acquisition undertaken by the Cachuma Operation and Maintenance Board on behalf of the South Coast Member Units within the referenced geographic area ("South Coast Member Efforts"), then, notwithstanding any other provisions to the contrary herein: (1) the South Coast Member Units shall bear sole collective liability and responsibility, financial and otherwise, for such South Coast Member Efforts; in proportion to their use of the facilities and their participation in the benefit of the annual yield of the Cachuma Project; (2) the South Coast Member Units shall indemnify, defend and hold harmless the Improvement District from and against any and all liability arising out of or related to such efforts, with such obligations construed in the broadest manner possible in favor of the Improvement District; (3) provided that a quorum of the South Coast Member Units are present in accordance with Section 1.6 hereto, any vote or approval to authorize, undertake or continue such South Coast Member Efforts shall be undertaken solely by the South Coast Member Units, and the Improvement District shall not be entitled to any participation therein nor have any authority thereto; (4) any such vote or approval by the South Coast Member Units in connection with such efforts shall require at least four votes as set forth in Section 1.3(g) hereto, by the representatives of at least three South Coast Member Units; and (5) agendas of the Governing Board shall be structured so that attendance of the Improvement District representative is not required for such items. For South Coast Member Efforts, the provisions of Section 1.3(h)(iv), and (i), respectively, shall apply only to the South Coast Member Units, and not to the Improvement District. The costs of South Coast Member Efforts shall be assessed to the South Coast Member Units based upon a schedule approved by the representatives of the South Coast Member Units to the Cachuma Operation and Maintenance Board, in the manner set forth herein.
- B. Other Projects, Operations And Maintenance Activities And Facilities Acquisition. For all other projects, operations and maintenance activities and facilities acquisition undertaken by the Cachuma Operation and Maintenance Board outside the geographic area set forth in subparagraph A ("COMB Efforts"), the Parties shall divide and pay the administrative costs, the storage operation and maintenance costs, including the payment of any loans or obligations incurred by the Cachuma Operation and Maintenance Board pursuant to the provisions of Section 1.3(h)(iv) and Section 1.3(i) according to their use of the facilities and their participation in the benefit of the annual yield of the Cachuma Project. Such costs shall be assessed to the parties upon a schedule approved by the Cachuma Operation and Maintenance Board."
 - 2. Section 3.6 of Article III is added to read as follows:

ITEM:	
PAGE	2

"3.6 Implementation of Fisheries Activities And Projects.

- A. General Provisions. Pursuant to agreement between the Cachuma Conservation Release Board ("CCRB") and the Improvement District, the Cachuma Operation and Maintenance Board on behalf of the United States Bureau of Reclamation shall implement the fisheries activities and projects ("Fisheries Activities and Projects") contemplated by the "2001 Memorandum of Understanding To Support Implementation of the National Marine Fisheries Service Biological Opinion And The Santa Ynez River Technical Advisory Committee Lower Santa Ynez River Fish Management Plan' effective December 1, 2000 ("2001 Fisheries MOU"), as set forth in, and consistent with, Sections 4 and 5 therein. The Fisheries Activities and Projects contemplated by the 2001 Fisheries MOU are intended to support the provisions of the following agreements: (1) the April 14, 1996 Contract Between The United States And Santa Barbara Water County Water Agency Providing For Water Service From The Project, Contract No. 175r-1802R ("Renewal Master Contract"), and specifically Article 27 thereto ("MCA 27") and the Annual Work Plans and Long-Term (five-year) Plans developed in support thereof; (2) the September 11, 2000 Biological Opinion entitled "U.S. Bureau of Reclamation Operation And Maintenance of the Cachuma Project On The Santa Ynez River In Santa Barbara County" prepared by the National Marine Fisheries Service ("NMFS"), including any amended or new Biological Opinion projects thereto (collectively "Biological Opinion" or "BO"); and (3) the October 2, 2000 Lower Santa Ynez River Fish Management Plan ("Fish Management Plan" or "FMP").
- B. <u>Specific Provisions</u>. The Cachuma Operation and Maintenance Board shall implement the Fisheries Activities and Projects subject to the following provisions:
- (1) Consistent with MCA 27, the Cachuma Operation and Maintenance Board shall prepare and annually update a five-year capital improvement budget for the Fisheries Activities and Projects included in the Long Term Plan. Initial approval, and any update, of a Long Term Plan shall require unanimous approval of the Governing Board pursuant to Section 1.3(h) herein. Annual Work Plans which are consistent with previously-approved Long Term Plan(s) may be adopted by the Governing Board by majority vote in accordance with Section 1.3(g).
- (2) Consistent with Section 4.b. of the 2001 Fisheries MOU, funding for Fisheries Activities and Projects shall first be funded to the greatest extent feasible through grants, MCA 27 funds and the Santa Barbara County Water Agency funds ("Available Funds"). Funding in excess of Available Funds shall require approval by a majority vote of the Governing Board in accordance with Section 1.3(g) hereto, except that any such Fisheries Activities or Projects or financial obligation in excess of one million dollars (\$1,000,000) shall require

unanimous consent of the Parties pursuant to Section 1.3(i). [Q: Is the intent of the Feb. 3 concept draft that this include both Section 1.3(h) (iv) and 1.3 (i)? If the project cost is in excess of \$1m, is the intent that 1.3(i) applies?]

- (3) Subject to availability of funds, the Cachuma Operation and Maintenance Board may implement: (a) any activity or project in the FMP; (b) any mandatory activity or project under the BO; (c) any activity or project for which NMFS provides written confirmation that such activity or project qualifies as a credited replacement activity or project for any mandatory activity or project under the BO; (d) any activity or project contained in a Long Term Plan in accordance with MCA 27, unanimously approved by the Governing Board pursuant to Section 1.3 (h)(iv) and (i), respectively [Q: does this accurately reflect the parties' intent, i.e. should both 1.3 (h)(iv) and (i) be included?]; and (e) any activity or project unanimously approved by the Governing Board pursuant to Section 1.3(h)(iv) and (i), respectively [same question].
- (4) The addition or modification of any Fisheries Activities and Projects for the implementation of the FMP or BO, including adaptive management-related activities or projects, regulatory compliance or implementation by the Cachuma Operation and Maintenance Board of a new, revised or amended BO, shall require unanimous approval by the Governing Board in accordance with Section 1.3 (h)(iv) and (i), respectively." [Same question as subparagraph (3)]

This Amendment Agreement may be executed by the parties in separate counterparts, each of which when so executed and delivered shall be an original, but in all such counterparts together shall constitute but one and the same instrument.

In all other respects, the Agreement shall remain in full force and effect as adopted.

	CARPINTERIA VALLEY WATER DISTRICT
	By:
Attest:	
Secretary	
	MONTECITO WATER DISTRICT
	By:
Attest:	

Constant	
Secretary	
	GOLETA WATER DISTRICT
	By:
Attest:	
Secretary	
	SANTA YNEZ RIVER WATER CONSERVATION DISTRICT, IMPROVEMENT DISTRICT NUMBER ONE
	By:
Attest:	
Secretary	
	CITY OF SANTA BARBARA
	By:
	By:City Administrator
Attest:	
Clerk	
APPROVED AS TO FORM	1 :
, City	y Attorney
By:	

STEPS AND TIMELINE FOR REORGANIZATION ACTIVITIES (revised 3/28/11)

DATE	ACTIVITY	AGENCY			
2/3/11	Ad Hoc Committee reached tentative agreement on Concept Reorganizational Structure for CCRB and COMB	Reorg Ad Hoc Com			
2/15/11	ID1 approved Draft Joint Defense and Cooperation Agreement among CCRB, ID1, and SYRWCD	ID1			
2/28/11	CCRB approved Draft Joint Defense and Cooperation Agreement among CCRB, ID1, and SYRWCD	CCRB			
	Tony Trembley directed to draft amendments to COMB JPA per Concept Reorganizational Structure, to be reviewed by Ad Hoc Committee	Tony Trembley			
	Chip Wullbrandt directed to draft new agreement for COMB to implement CCRB & ID1 2001 Fish MOU responsibilities, to be reviewed by Ad Hoc Committee	Chip Wullbrandt			
3/2/2011	SYRWCD approved Draft Joint Defense and Cooperation Agreement among CCRB, ID1, and SYRWCD	SYRWCD			
March 2011	Amendment to COMB JPA drafted per Concept Reorganizational Structure; review by Ad Hoc Committee	Tony Trembley Reorg Ad Hoc Com			
	Agreement drafted regarding COMB implementing CCRB & ID1 2001 Fish MOU responsibilities per the terms of the Concept Reorganizational Structure; review by Ad Hoc Committee	Chip Wullbrandt Reorg Ad Hoc Com			
March 2011	Member Units review draft Amendment to COMB JPA and draft Agreement for Fish MOU Implementation	GWD, City, MWD, CVWD, ID1			
3/28/11	CCRB and COMB review draft Agreement for Fish MOU Implementation	CCRB, COMB			
April 2011	Staff prepares MCA27 5-Year Plan and 2012 Annual Plan	COMB Staff			
	Ad Hoc Committee reviews draft 5 Year Plan and Annual Plan	Reorg Ad Hoc Com			
4/25/11	COMB approves 5 Year Plan by unanimous vote	COMB			
May 2011	Annual RF/TF Meeting to Approve 2012 Annual Plan and 5 Year Plan	RF/TF Committee			
5/10/11	GWD approves Amendment to COMB JPA	GWD			
5/10/11	City Council approves Amendment to COMB JPA City				

ITEM# 7d
PAGE 1

5/10/11	MWD approves Amendment to COMB JPA	MWD
5/11/11	CVWD approves Amendment to COMB JPA	CVWD
5/17/11	ID1 approves Agreement for Fish MOU Implementation and authorizes joint CCRB/ID1 letter to 2001 Fish MOU parties (Consensus Committee) informing them of using COMB to implement their respective responsibilities. AMC and Consensus Committee representatives remain with CCRB and ID1	ID1
5/23/11	COMB reviews preliminary FY 11-12 Budget that includes 2012 MCA27 Annual Plan activities	COMB
	COMB approves Agreement for Fish MOU Implementation	СОМВ
	CCRB approves Agreement for Fish MOU Implementation and authorizes joint CCRB/ID1 letter to 2001 Fish MOU parties (Consensus Committee) informing them of using COMB to implement their respective responsibilities. AMC and Consensus Committee representatives remain with CCRB and ID1.	CCRB
6/27/11	COMB approves final FY 11-12 Budget that includes 2012 MCA27 Annual Plan activities	СОМВ

kr.ccrb/admin/board memos _steps&timeline for reorg_rev 032811

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COMB OPERATION AND MAINTENANCE BOARD

MEMORANDUM

DATE: March 28, 2011

TO: Board of Directors

FROM: Kate Rees, General Manager

RE: CONSIDERATION OF MODIFIED UPPER REACH RELIABILITY PROJECT

AND REJECTION OF CONSTRUCTION BID FROM BLOIS CONSTRUCTION,

INC. FOR THE SCC UPPER REACH RELIABILITY PROJECT

RECOMMENDATION:

1. Confirm that the 2nd Pipeline Project has been deferred in favor of the Modified Upper Reach Reliability Project, and authorize staff to proceed with the project planning.

- 2. Authorize letter to be sent to the State Water Resources Control Board requesting approval of COMB's substitution of the 2nd Pipeline Project for the Modified Upper Reach Reliability Project for use of the Prop 50 grant.
- 3. That the Board reject Blois Construction, Inc.'s construction bid for the SCC Upper Reach Reliability Project (2nd Pipeline Project), and direct staff to send a letter to Mr. Blois notifying him of the bid rejection.

DISCUSSION:

Modified Upper Reach Reliability Project

In prior Board meetings, the Directors have discussed the possibility of deferring the 2nd Pipeline Project, and instead pursue a project in the upper reach that focuses on rehabilitation of the existing SCC and associated structures. They include replacement of the South Portal Structure, repairs to the Glen Annie Turnout Structure, including a weir modification and meter replacement for the Goleta West meters, inspection of the SCC in the Upper Reach, and potentially rehabilitation or replacement of up to 2500 ft of pipeline due several factors, including corrosion from hydrogen sulfide gas originating from the Tecolote Tunnel, over-pressurized and/or overburdened sections of pipe associated with location, age, and sub-grade pipeline construction compared to today's engineering standards. These measures will greatly reduce the risk of structural failure of the SCC at various locations in the Upper Reach.

Attached are the revised project components, cost estimates, previously submitted matching funds that are applicable to the new project, and a proposed schedule for completion of the Modified Upper Reach Reliability Project. Staff requests confirmation that the Board wishes to defer the 2nd Pipeline Project in favor of the Modified Upper Reach Project, and utilize Prop 50 grant funds towards the total cost of the replacement project if approved by the State Water Board, and an authorization to move forward with the Modified Upper Reach Reliability Project

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with the understanding that this is contingent on all South Coast Member Units sharing in the cost of the project, per their Cachuma entitlement share.

Letter to State Water Resources Control Board

Attached are two draft letters to Kelley List, Prop 50 grant manager for the Santa Barbara Master Contract. The first is from COMB requesting that the State Board approve replacing the 2nd Pipeline Project with the Modified Upper Reach Reliability Project for use of the \$3,200,000 Prop 50 grant. The second is a cover letter from Matt Naftaly, County Water Agency Manager, supporting COMB's request.

Staff requests authorization to send these letters to Ms. List. She will also be in Santa Barbara the week of March 28th for a site visit, and we will discuss COMB's replacement project with her in more detail at that time.

Blois Construction Bid

The COMB Board approved re-solicitation of construction bids for the 2nd Pipeline Project on March 22, 2010 to all pre-qualified contractors. Bids were opened on May 18, 2010, and the apparent low bidder was Blois Construction, Inc. The bid document states:

<u>Supplemental to General Provisions - Award of Contract or Rejection of Bids:</u> Within a period of 90 calendar days after the opening of bids, the Owner will accept or reject the bids, or mutually agree to an extension with the apparent low bidder.

The 90 day period ended August 16, 2010. Due to a lengthy delay in getting a NHPA Section 106 permit approved by Reclamation, issuance of a Record of Decision for the EIS, and approval of Reclamation's Construction Permit, both of which were contingent on receipt of the Section 106 permit, COMB was not be able to meet the deadline to award the construction contract. COMB and Blois Construction mutually agreed to extend the bid through February 11, 2011 in 60 day increments. However, due increasing prices for pipeline sections and other materials, Blois Construction was unable to extend its bid further.

In addition, due to the financial constraints of some of the Member Units, it became necessary to develop a Modified Upper Reach Reliability Project at a substantially lower cost. Therefore, assuming the Board decides that the 2nd Pipeline Project should be deferred at this time, staff recommends that the Board reject Blois Construction's bid for the 2nd Pipeline Project, with a special thanks to Mr. Blois for continuing his bid for so many months while the COMB Board dealt with the challenges of carrying out this project.

Respectfully submitted,

Kate Rees

General Manager

Attachments

kr.comb/admin/ bd memos/032811_mod upr reach proj & 2nd pipe bid rejection.mmo

SECURE S	Stream	e decemb			H	
Sections		4(J	pomor Source Source	Maga	2



AECOM

5851 Thille Street, #201, Ventura, CA 93003 T 805.644.9704 F 805.642.8277 www.aecom.com

Memorandum

Date:

March 23, 2011

To:

Jim Colton, Kate Rees

From:

Glen Hille

Subject:

Estimated Cash Flow and Preliminary Schedule for the Modified South Coast

Conduit Upper Reach Reliability Project

Distribution:

Andy Romer

In our February 14, 2011 memorandum we provided an initial list of mitigation measures to reduce the risk of failure of the SCC for COMB's consideration in the event the Upper Reach Reliability Pipeline project is delayed. The following Table has been expanded to provide and estimated cash flow which is based on the attached gnatt chart schedule.

pased on the attached grade energe services.		Engineer's Opinion of robable Cost	_	2011/2012 FY		2012/2013 FY
Replace three blowoff nozzles and coat interior						
and exterior steel surfaces adjacent to these appurtenances.	\$	50,000				50,000
 Evaluate "fire storm" and flood protection options 				40.000		
for blowoff and air valves.	\$	10,000	,	10,000		
 Replace two air release (AV) valve nozzles. Extend (AV) vents to 3'0" AFG. Coat exterior and interior steel surfaces adjacent to these 						
appurtenances.	\$	25,000		genintaging and a state of the		25,000
South Portal Transition Structure replacement		and the second second second second second second		e reprinții din astral (1900) (dinastrum magamentrus) de 100 lielis		grounds have the American Committee of the Committee of t
Structure and Gates	\$	400,000		100,000		300,000
84" pipe (inlet)	\$	300,000		100,000		200,000
Linings / Coatings	\$	75,000		THE GROUP CONTRACT AND ADMINISTRAÇÃO PROPERTO O		75,000
24" pipe (overflow)	\$	50,000				50,000
Replace under-reinforced SCC pipeline sections	a	, etc., in 1), eq				go skip mings, mysjon mokala hank kink o o oo oog gjiligg om oog skiple
Testing and Inspection	\$	100,000		100,000	vo.	georgia, nik diskuliti dikilimijih tem mmiliti ampa dikunligan usu spelja a seri app
 2500± feet 48" pipe ** 	\$	2,500,000	*	1,000,000	*	1,500,000
Revegetation	\$	100,000				100,000
 Environmental Studies, permitting, & Monitoring ** 	\$	75,000		20,000		55,000
Right-of-Way and Pipeline Markers	\$	25,000		many we have been been additionable to the second		25,000
Glen Annie Turnout	A	Share the six of a specific measure frame and the second south		A CALL DESIGNATION OF THE PARTY		The second contract of
 Weir Modification ** 	\$	100,000		100,000	,	The second secon
Concrete Repairs / Coating	\$	50,000		where he saws on your commencements with the property of		50,000
Goleta West Meters	\$	200,000				200,000
Interruptions in SCC Service **	\$	30,000		10,000		20,000
Engineering 15% **	\$	575,000		375,000		200,000
Contingency 15% **	\$	575,000	-			575,000
Total	\$	5,240,000	a a	1,815,000		3,425,000

^{*} To be verified with further study. Concerns were identified in the 2003 reliability study and additional analysis was recommended. The 2008 Reliability Study included the recommended additional analysis and did not recommend replacement of the subject pipeline sections with the understanding that the Upper Reach Reliability Pipeline project would be implemented.

^{** \$3,830,000} of costs being incurred which could be avoided (or minimized) if 2nd Barrel project was constructed at this time.



Cachuma Operation and Maintenance Board Modified South Coast Conduit (SCC) Upper Reach Reliability Pipeline Project AECOM Scope of Work (Outline)

F/Y 10-11

Part 1

- Kickoff Meeting
- Preliminary Analysis
 - Budget Constraints
 - Schedule Constraints
 - Bid Packaging Options
- Technical Support for Preparation of Proposition 50 Application by COMB
- Concept Design Letter Report 30% Design
 - Background Alternatives and Project Selection
 - BO/ARVs concept design
 - Glen Annie Turnout concept design
 - Goleta West Meter concept design
 - South Portal transition structures concept design
 - SCC Rehabilitation discussion of potential issues
 - Environmental anticipated issues
 - Permitting anticipated issues
 - Right-of-way/Easements anticipated issues
 - Opinion of Probable Cost
 - Anticipated Schedule
- Environmental (by others)
- Permitting (by others)
- ROW/Easements (by others)
- Technical Support for SCC Investigation for pipeline condition (inspection by others)

Part 2

- 65% Design
 - ♦ BO (1) drawings
 - ARV (1) drawing
 - Pipe Rehabilitation (6) drawings

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- Glen Annie TO (2) drawings
- Goleta West Meters (2) drawings
- SP Transition Structure ¹

F/Y 11-12

- Final Design and Contract Document Preparation
 - General Conditions
 - Specifications
 - Design Drawings 100%
 - Appendices
 - A Reference Drawings
 - B Permits
 - C Geotechnical Study SCC Upper Reach Second Barrel Pipeline Project
 - D Final Environmental Impact Statement/Environmental Report
 - * E Easements
 - * F Revegetation Plan
 - G Special Status Species Protection Plan
- Bid Phase Services
- Opinion of Probable Cost
- Meetings
- Project Management

Part 3 Construction Phase Services

F/Y 11-12 and F/Y 12-13

- Construction Contract Administration
 - Conduct Meetings
 - Review contractors construction schedule
 - Maintain contract files
 - Review contractor's monthly progress payment requests
 - Punch lists/final project review with COMB/submit recommendation for project acceptance
 - Program Management/quality control
 - Workshops

¹ Modified drawings from previous design:

G-1 – G-4 D-1 D-9 D-19 – D-21 C-10 D-4 D-10 – D-17 E-1



- Submittal Processing Review and Supplemental Engineering
 - Receive and Review up to _____ sets of submittals and O&M Manuals
 - Supplemental Engineering Services
- Change Order Management and Requests for Information (RFIs)
 - Investigate proposed change orders and RFIs
 - Prepare change order estimates
 - Coordinate responses to RFIs
 - Evaluate the Contractor's price proposals
 - Maintain a change order log
- Permit Coordination
- Construction Observations
- Record Drawings
- Easement and Right-of-Way Coordination
- Materials Testing Services and Geotechnical
 - Construction Drawings and Specification Review, Preconstruction Meetings
 - Construction Materials Testing
 - Laboratory testing of proposed construction materials
 - In-place density testing of pipe/trench zone and restoration grading activities
 - Sampling and testing of concrete materials
 - Geotechnical observation as requested
 - Report Preparation
- Labor Compliance Services
 - Pre-Job Conference
 - Monthly Audit of Contractor Certified Payroll
 - Monthly On-Site Interview
 - Violation Enforcement and Recommendations
 - Annual Reporting to the Department of Industrial Relations (DIR)
- Assumptions
 - Pipeline inspection by others coordinate
 - Environmental by others
 - Environmental Mitigation Monitoring by others
 - Permitting by others
 - ROW/Easements by others
 - Surveys by others
 - Coordination and Management of Proposition 50 by others
 - No additional geotechnical services are anticipated

Modified SCC Upper Reach Reliability Pipeline Preliminary Project Schedule (20% Design) March 2011

			30	2011			di M				₹.	2012										2013				
Description	Apr May Jun		Jul A	Aug Sep	Oct	Nov Dec	ic dan	Feb	Mar A	Apr Ma	May Jun Jul Aug Sep Oct	H	Aug	Sep 0		Nov Dec	Jan	Feb	Mar	Apr Ma	May Jun Jui	ı Jui	Aug	Aug Sep Oct	# Nov	/ Dec
Preliminary Analysis			H	L		-	L																			
Proposition 50						-			- 63 - 15 - 33 - 33	1				35 35 25						9						
Concept Design Report (30%)			-	10 m							3 															
Environmental				7 7	٠																					
Permits																										
Easements		<i>~</i>	· ~-	2	٠.																					
Pipe Inspection						-		(); ()												34						
Design (65%)															100											
80						-					L															
ARV			-					- 60 10 1 10 1 10 1																		
Pipe Rehabilitation						\vdash	L	8		10																
Glen Annie T.O.											100 100 34.0															
Goleta West Meters			-																							
Contract Document Preparation & Final Design (100%)														- 17 - 27 - 3		10 35			101 101 101 101 101							
Bid Phase																										
Construction Phase																										
SCC Rehabilitation			-																							
Glen Annie/Goleta West Meter Rehabilitation																										
South Portal Transition Structure																										
Construction Phase Engineering/Environmental Monitoring			\vdash							-					-							1000				

FICOMBILS737.04 - TO #180001U0-sDataSchedule 3-22 2011.X

Kate Rees

From:

Susannah Pitman

Sent:

Wednesday, March 23, 2011 12:58 PM

To: Cc: Kate Rees Jim Colton Prop 50 Match

Subject: Attachments:

Prop 50 Match Itemization for Modified Upper Reach Project Match Overview.xls

Kate,

Because it appears after consulting with Entrix that it will be possible to apply the FEIS/FEIR for the modified upper reach project with an Addendum to file for the modified project, the cost assessment below is based off entire consultant costs submitted for match, with the exception of AECOM Design, which has been calculated as a percentage applied to design extent covered in the modified upper reach project as determined by AECOM.

The most accurate method for tracking purposes to account for the match cost (given the use of the 2nd Barrel FEIS/FEIR and 46% of AECOM design) is to take the total lump sum as COMB has billed for Prop 50 match per consultant applicable to the modified project. This is to ensure the Prop 50 accounting matches.

PROP 50 MATCH APPLICABLE TO MODIFIED SCC UPPER REACH PROJECT

Applied Earthworks	\$ 12,827.92
Boyle Engineering/AECOM	\$ 261,814.10
Entrix	\$ 6,920.32
Flowers & Associates, Inc.	\$ 16,940.40
Hamner, Jewell and Associates	\$ 38,453.72
SAIC	\$ 290,549.78

Applicable Match Total:

\$ 627,506.24

The entire amount of the easement acquisition services of Hamner, Jewell and Associates for the 2nd Barrel project has been included. Hamner, Jewell and Associates is a sub-consultant to AECOM, so the amounts have been deducted from the total AECOM match cost before the 46% design cost was calculated.

Note on AECOM cost:

Boyle Engineering/AECOM

\$ 261,814.10

(46% of \$569,160.98 AECOM Design Total, after Hamner, Jewell and Associates

cost was deducted)

(AECOM total \$607,614.70, less \$38,453.72 Hamner, Jewell and Associates cost =\$569,160.98)

Thank you,

Susannah

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CACHUMA OPERATION AND MAINTENANCE BOARD

3301 Laurel Canyon Road Santa Barbara, California 93105-2017 Telephone (805) 687-4011 FAX (805) 569-5825 www.cachuma-board.org

March 28, 2011

Kelley List State Water Resources Control Board Division of Financial Assistance 1001 I St, 16th Floor Sacramento, CA 95814

Re: Request for Modification to the Amendment for Santa Barbara County's Proposition 50 Master Contract for Component 1: South Coast Conduit Upper Reach Reliability Project, Cachuma Operation and Maintenance Board

Dear Ms. List:

I am writing to request a modification to Cachuma Operation and Maintenance Board's (COMB) South Coast Conduit Upper Reach Reliability Project (Component 1 – SCC 2nd Pipeline Project) included in the Proposition 50 Master Contract for Santa Barbara County. As you may recall, COMB has experienced some difficulty in getting approval from all of the South Coast Cachuma Member Units with regard to providing the required matching funds for this project. Agreement was ultimately reached about 18 months ago when the City of Santa Barbara, the Goleta Water District and the Montecito Water District agreed to fund the project through COMB. However, Carpinteria Valley Water District declined to participate in funding the project.

As you will recall, the project then experienced about a 10 month delay due to additional impact assessments and field testing requested by the Chumash Indian Tribes for cultural resources and buried resources under Section 106 of the NHPA. That, in turn, delayed issuance of several permits for the project, in addition to the Final EIS. All permitting and environmental compliance has finally been completed, and the Record of Decision for the Final EIS is awaiting signature by the Bureau of Reclamation's (Reclamation) Regional Director, which should occur any day.

After this lengthy delay, due to the economic downturn, it was recently determined that the financial resources of some of COMB's Member Units had deteriorated so that it became necessary to reevaluate what COMB could realistically afford relative to the planned SCC 2nd Pipeline Project. The result of that evaluation prompted development of a Modified Upper Reach Reliability Project that meets the Prop 50 Guidelines goals and objectives, including increased water delivery and water supply reliability, and meets the goals of Santa Barbara's IRWM Plan. It will provide regional benefit by increasing the reliability of Cachuma and

Goleta Water District • City of Santa Barbara • Carpinteria Valley Water District
Montecito Water District • Santa Ynez River Water Conservation District, Improvement District No.1
General Manager Kathleen A. Rees

PAGE ____

COMB March 28, 2011 Page | 2

State water deliveries through the South Coast Conduit (SCC) along the south coast of Santa Barbara County, and it is acceptable to all of the South Coast Member Units.

Therefore, COMB respectfully requests that the Modified Upper Reach Reliability Project be substituted for the SCC 2nd Pipeline Project. It will focus on carrying out capital improvements to the existing SCC and associated structures in the upper reach, rather than adding a redundant section of pipeline at this time. The modified project is reduced in scope which results in a lower overall total project cost of about \$4,500,000. COMB is requesting to use the awarded \$3,200,000 in Prop 50 grant funds designated for Component 1 to carry out this capital improvement work on the existing SCC and associated structures.

The SCC is 56 years old, and the reach of the SCC proposed for improvements is at the uppermost part of the system. Therefore, it is crucial that it be rehabilitated and upgraded to avoid pipeline failure and maintain water deliveries. Work within the SCC upper reach was originally envisioned to take place in two phases. Initially, the first phase was to replace the damaged south portal structure and construct an 8,200 ft section of pipeline in order to increase reliability and provide redundancy, allowing the existing SCC to be taken out of service for rehabilitation and capital improvements. The second phase was to carry out the necessary rehabilitation of the existing pipeline in the upper reach. However, due to present financial constraints, COMB is now proposing to use the \$3,200,000 to complete capital improvement work on the existing SCC and associated structures. The redundant section of pipeline will be constructed at a later time as finances allow. For the sake of efficiency, we request that the Modified Upper Reach Reliability Project be included in the draft amendment to the Master Contract currently under review by the County Water Agency to avoid the need for a second amendment to the contract at a later time. A project description and cost estimate for the modified project is attached.

I am pleased to inform you that the Modified Upper Reach Reliability Project has the full support of all South Coast Member Unit Boards and City Council. The other Prop 50 grant participants have also unanimously endorsed COMB's proposed replacement project. The modified project will take place entirely within the Reclamation's right-of-way easement for the SCC, so no further land acquisition or environmental impact analysis will be needed as the certified EIR/EIS evaluated an alternative alignment for the pipeline within the existing easement. There will need to be some additional engineering design work done, although much has already been completed as part of the original project. Modifications to the various easements and regulatory permits will also be necessary, although these should be relatively minor as the new project is located in the same watershed as the original SCC 2nd Pipeline Project. The components of the Modified Upper Reach Project will take approximately one year to construct, but would be completed by the extended deadline of March 2013.

COMB is very grateful to be included in the Prop 50 grant award from the State Water Board, and realizes this request comes somewhat late in the process. However, it is a worthwhile, regional project that still provides an integrated, beneficial program of work when integrated

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Montecito Water District • Santa Ynez River Water Conservation District, Improvement District No.1,

General Manager Kathleen A. Rees

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COMB March 28, 2011 Page | 3

with the other Santa Barbara projects. COMB will assist in any way it can to accommodate any additional administrative work that may result

We appreciate your consideration of COMB's modified project, and look forward to your positive response and the opportunity to discuss it further with you. Please contact Kate Rees, our General Manager, at your convenience.

Truly yours,

Lauren Hanson President

Attachments

cc: COMB Board of Directors

Matt Naftaly, Manager, Santa Barbara County Water Agency Scott McGolpin, Public Works Director, Santa Barbara County Water Agency

Jane Gray, Dudek

kr.comb/Prop 50/SWRCB grant_COMB replace_mod proj ltr to KList_032811 draft

DRAFT

March 28, 2011
Kelley List, State Water Resources Control Board
Sacramento, CA 95812

RE: Revision of Project Scope, Component 1 - South Coast Conduit Upper Reach Reliability Project, Cachuma Operation and Maintenance Board

Dear Kelley,

Enclosed is information and documentation regarding the referenced Component modification request. Having met with Kate Rees and attended multiple meetings at which the project has taken shape and been discussed, I am comfortable in requesting that the revised project be incorporated into the existing amendment.

The revised project meets multiple objectives of the original project including supply reliability and multiple agency benefit; it avoids the pitfalls and difficulties associated with the bonding requirements of the original project; and, being closely related to the original project, it is "shovel ready". I believe that the revision is particularly strong in that the cost meets the reality of the new financial constraints of the Member Units and that the Member Units support its division of benefits.

As you know, the IRWM process in general and Prop 50 in particular has the intent of assisting entities with water planning and regional benefits. Admittedly, our region has faced its share of challenges but we remain dedicated to accomplishing the goals included in our plan and utilizing the capital provided by the State for its maximum benefit. The requested revision remains consistent with that intent. Therefore, we greatly appreciate your consideration of the proposal and your ongoing assistance with the administration of the grant.

Sincerely,

Matt Naftaly Water Agency Manager Santa Barbara County Water Agency

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CACHUMA	OPERATIO	N AND M	AINTENANCE BOARD	
			FEBRUARY 2011	LODE DEEM
LATERAL/	ACRE FEET	LATERAL/		ACRE FEET
STATION NAME	METERED	STATION	NAME	METERED
CARPINTERIA WATER DISTRICT			WATER DISTRICT	0.00
		18+62	G. WEST #1	0.00
Boundary Meter	55.41	18+62	G. WEST #2	7.16
ess 2% system losses	(1.11)	78+00	Corona Del Mar FILTER Plant	672.76
		122+20	STOW RANCH	0.01
			CAMINO REAL (Bishop) STATE WTR CREDIT	0.00
				0.00
			Morehart Land (SWP)	0.00
			Raytheon (SWP) La Cumbre SWP Transfer	0.00
			La Cumbre 5 WP Transfer	0.00
		TOTAL		679.92
		MONTECI	TO WATER DISTRICT	
		260+79	BARKER PASS	0.00
		386+65	MWD YARD	55.41
		487+07	VALLEY CLUB	0.02
		499+65	E. VALLEY-ROMERO PUMP	54.91
		599+27	TORO CANYON	2.27
		510+95	ORTEGA CONTROL	0.00
		510+95	MWD PUMP (SWD)	0.00
		526+43	ASEGRA RD	0.43
		555+80	CO. YARD	0.00
		583+00	LAMBERT RD	0.01
			STATE WTR CREDIT	(113.05)
			SWP CRED - CVWD	0.00
		TOTAL		0.00
			SANTA BARBARA	
		CATER	INFLOW	1,060.95
			SO. FLOW	(238.61)
		Gibralter	PENSTOCK	(262.06)
		Sheffield	SHEF.LIFT	57.72
			STANWOOD MTR TO SCC-credit	0.00
			STATE WTR CREDIT	0.00
		TOTAL	La Cumbre Mutual (SWP) transfer	(30.00) 588.00
		TOTAL		566.00
		S. Y. RIVE	R WTR CON DIST., ID#1	
		COUNTY	PARK, ETC	3.66
		TOTAL		3.66
STATE WTR CRD	0,00	STATE WTF	OWN OF DELIVERIES BY TYPE R DELIVERED TO LAKE TR TO SOUTH COAST	: 227.00 143.05
Note:			ANCH DIVERSION	0.00
COMB meter reads were taken on 2/28/2011			DIVERSION	1,325.89

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10-11 ENTITLEMENT

CACHUMA OPERATION AND MAINTENANCE BOARD

WATER PRODUCTION AND WATER USE REPORT

FOR THE MONTH OF FEBRUARY 2011 AND THE WATER YEAR TO DATE

(All in rounded Acre Feet)

				MONTH		YTD
				TOTAL		TOTAL
WATER PRODUCTION:						
Cachuma Lake (Tec. Diversion)				1,326		8,592
Tecolote Tunnel Infiltration				176		705
Glen Anne Reservoir				0		0
Cachuma Lake (County Park)				4		25
State Water Diversion Credit				143		595
Gibraltar Diversion Credit				0		0
Bishop Ranch Diversion				0		0
Meter Reads				1,326		8,541
So. Coast Storage gain/(loss)				(48)		(79)
Total Production				1,506		9,322
Total Deliveries				1,421		9,057
Unaccounted-for				84		266
% Unaccounted-for				5.60%		2.85%
78 Unaccounted-101	GWD	SB CITY	MWD	CVWD	SYRWCD	TOTAL
WATER USE:	Υ".Ρ	SD CITT	"""	~ ~	I.D. #1	
M&I	576	588	0	33	4	1,201
Agricultural	104		0	21		125
TOTAL FOR MONTH	680	588	0	54	4	1,326
Same Mo/prev. yr	593	532	93	28	1	1,247
	management to the control of the con					
M&I Yr to date	3,084	3,613	416	500	26	7,639
Ag. Yr to date	530	0	55	318	0	903
TOTAL YTD	3,614	3,613	471	818	26	8,542
USAGE % YTD	33.2%	24.6%	12.8%	20.5%	1.0%	23.8%
Previous Year/YTD	4,007	3,543	1,027	638	16	9,231
Evaporation	0	11	2	1	0	14
Evaporation, YTD	11	91	14	14	1	131
Entitlement	9,322	8.277	2,651	2,813	2,651	25,714
Carryover	1,566	6,754	1,122	1,231	112	10,785
Carryover Balances Spilled YTD	0	0	0	0	0	0
Surplus^^	0	0	0	0	0	0
State Water Exchange^	27	18	18	12	(75)	0
Transfers*/Adjustment***	0	0	0	0	0	0
Passthrough H20**	0	0	0	0	0	0
TOTAL AVAILABLE	10,915	15,049	3,791	4,056	2,688	36,499
REMAINING BALANCE	7,290	11,345	3,306	3,224	2,661	27,826

^{**} City is operating under pass through mode declared November 2008.

State Water Deliveries for FEBRUARY to Lake Cachuma were: MWD 118 AF; CVWD 0 AF

City of SB received 0 AF; and CVWD received 0 AF from ID#1 in FEBRUARY 2011.

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PAGE	2

GWD 0 AF(Morehart 0 AF); City of S.B. 0 AF; and LaCumbre 109 AF: (Ratheon 0 AF).

[^] Per SWP Exchange Agrmt GWD received 0 AF; MWD received 0;

CACHUMA OPERATION AND MAINTENANCE BOARD WATER STORAGE REPORT

MONTH: February 2011 **GLEN ANNIE RESERVOIR** 518 Acre Feet Capacity at 385' elevation: Capacity at sill of intake at 334' elevation: 21 Acre Feet 347.00 Feet Stage of Reservoir Elevation 87.85 Acre Feet Water in Storage LAURO RESERVOIR Capacity at 549' elevation: 600 Acre Feet 84.39 Acre Feet Capacity at sill of intake at 512' elevation: Stage of Reservoir Elevation 544.30 Feet 496.20 Acre Feet Water in Storage ORTEGA RESERVOIR 65 Acre Feet Capacity at 460' elevation: 0 Acre Feet Capacity at outlet at elevation 440': 440.00 Feet Stage of Reservoir Elevation **OUT OF SERVICE** 0.00 Acre Feet Water in Storage CARPINTERIA RESERVOIR 45 Acre Feet Capacity at 384' elevation: 0 Acre Feet Capacity at outlet elevation 362': 379.40 Feet Stage of Reservoir Elevation 33.60 Acre Feet Water in Storage TOTAL STORAGE IN RESERVOIRS 529.80 Acre Feet -47.54 Acre Feet Change in Storage CACHUMA RESERVOIR* 186,636 Acre Feet Capacity at 750' elevation: 25,668 Acre Feet Capacity at sill of tunnel 660' elevation: 748.33 Feet Stage of Reservoir Elevation 181,770 AF Water in Storage 2.898 Area Evaporation 446.4 AF 7,320.2 AF Inflow Downstream Release WR8918 0 AF 334.4 AF Fish Release Spill/Seismic Release 0 AF 227.2 AF State Project Water 6,212 AF Change in Storage 1,358.5 AF **Tecolote Diversion**

Rainfall: Month: 3.36 Season: 18.34 Percent of Normal: 122%

ITEM # <u>\$a</u>

PAGE <u>3</u>

^{*} New capacity table adopted Dec. 2008 as a result of the Bathymetric Study completed in Sept. 2008, resulted in 1110 AF reduction of storage.

HECT ACCOUNTING - SOUTH COAST ONLY (Does not include SYRWCD, ID#1 or exchange water)

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SUMMARY OF WATER USED

CACHUMA PROJECT - CONTRACT #175R-1802

Contract Year: 10/1/10 to: 9/30/11

Carpinteria Valley Water District Last updated by C.O.M.B. 2/28/11 Contract Entity:

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TOTAL

3,223

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SUMMARY OF WATER USED CACHUMA PROJECT - CONTRACT #175R-1802

Contract Entity:

Contract Year: 10/1/10 to: 9/30/11

Goleta Water District Last updated by C.O.M.B. 2/28/11

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	- 21	Total	0	° 23	647	651	680				Total	9,322	77	00	0	0	o c	0	0	0	00		Total	9349	9267	8620	7280	2		
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	٥	Agr	103	103	0	0	0			SCHEDULES AND REVISIONS	AG	788				4		************				REMAINING BAI ANCES	AG	595	0	0 0	5 6	5		N
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SUMMARY OF WATER USED

CACHUMA PROJECT - CONTRACT #175R-1802

Montecito Water District

Contract Entity:

Contract Year: 10/1/10 to: 9/30/11

2669 2669 2669 2669 2669 Total Total WATER USED CHARGED TO CURRENT ENTITLEMENT Agr 265 265 265 265 265 265 265 00000 Acre-feet Agr Agr 2404 2404 2404 2404 2404 SCHEDULE AND REVISIONS 00000 3,306 REMAINING BALANCES _ ⊗ ⊠ _ ∑ Š N 00000 24 24 2 Agr Agr TOTAL Allocation 911 734 640 639 637 185 153 88 0 _ ⊗ ⊠ _ ⊗ S N S WATER USED CHARGED TO CARRYOVER BALANCES 912 735 640 639 637 210 177 95 1 00000000000 Total Total Total 204 174 93 0 Acre-feet Div **©** ≈ ∨ − ∨ Evap ひがし 元メナ18 Begin Bal 204 174 93 0 471 total Month Oct Nov Dec Jan Reb Mar Apr May Jun Jul Sep Sep TOTAL WATER USED Oct Nov Dec Jan Feb Mar Apr May Jun Jun Sep 22000 55 Acre-feet Agr \$5.00 \$0.00 \$0.00 A 900000 416 -⊗ ⊠ Last updated by C.O.M.B. 2/23/11 00000 CURRENT SCHEDULE _ ⊗ ⊠ CONVERSIONS 1122 1122 Previous Year Carryover Agr 16 24 6 6 2651 Approved Schedule Current Year STORAGE WATER M & I 97 9 7 7 ITEM# Month Total Oct Nov Nov Dec Jan Mar Apr May Jun Jun Sep PAGE

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SUMMARY OF WATER USED CACHUMA PROJECT - CONTRACT #175R-1802

City of Santa Barbara Last updated by C.O.M.B. 2/28/11 Contract Entity:

Contract Year: 10/1/10 to: 9/30/11

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TOTAL

SUMMARY OF WATER USED

CACHUMA PROJECT - CONTRACT #75R-1802

Santa Ynez River Water Conservation District, ID#1 Last updated by C.O.M.B. 2/28/11 Contract Entity:

Contract Year: 10/1/10 to: 9/30/11

Total 2576 2576 2576 2576 2576 (87) 00000 Total WATER USE CHARGED
TO CURRENT ENTITLEMENT 1744 1744 1744 1744 00000 Acre-feet 832 832 832 832 832 358 (26) SCHEDULE AND REVISIONS 00000 REMAINING BALANCES Z S S -⊗ ∑ 78 78 78 78 78 00000 Agr Agr 27 21 17 12 8 34 0404 _ ⊗ ⊠ ∞ ≥ WATER USE CHARGED TO CARRYOVER BALANCES 105 99 94 89 85 Total Total Acre-feet Ex cvvvd-12/gwd-27/city-18/mwd-18 COUNTY PARKS 6.56 5.88 4.47 4.74 3.66 ----A.F. Used Begin Bal **79494** 25 Total TOTAL WATER USED Acre-feet Agr \$0000 25 CONVERSIONS CURRENT SCHEDULE -⊗ W 112 2 Previous Year Storage Credit Agr 0 0 0 0 2651 Current Year 2651 Approved Schedule STORAGE WATER 00000 Oct Nov Dec Jan Feb Mar Apr May Jun Jul Sep

<u>8a</u> ITEM# PAGE

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TOTAL

SUMMARY OF WATER USED CACHUMA PROJECT - CONTRACT #175R-1802

Conversion on the current vear previous year cut 25714 10785 5.76% 5.47% 5.4% 5.4% 5.4% 5.4% 5.4% 5.4% 5.4% 5.4	Compract Emiliay		Santa Barbara (Last updated by	Santa Barthara Co. Water Agency Last updated by C.O.M.B. 2/28/11	TAN MATER	<u>.</u>			WATER USE	WATER USED CHARGED		tract Year. 1	Contract Year: 10/1/10 to: 9/30/11 WATER US) to: 9/30/11 WATER USED CHARGED	O TAIL
Committee Comm		Approved Schedule	Storage Credit	0	TOTAL WATER USED Acre-feet	ISED			TO CARRYOV	ER BALANC	1		IO CURREN	IENIILEME Acre-feet	
## 67514 6752 5.577 1.259		urrent Year	Previous Year	% esn	M & I	Agr	Total	Evap	Div		M&I			Agr	Total
## 1	g	25714	10785	5.76%	1,711	330	2,042	09	2,042	2.102	1,766	336	0	0	0
207% 128	lov			5.47%	1,740	227	1,967	31	1,886	1,916	1,699	216	69	5 6	82
S67% 1201 T25 1,325	Desc.			3.94%	355	2 2	1.425	<u> </u>	1,130	1.131	1,061	% %	904 814	3 03	651
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STATE 10786 CONVERSIONS S.442 CONVERSIONS S.444	Aley.				Θ,										
CONNERSONS CON					- 0	- 0									
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# 8.1 Agr	STORAGE W		CURREN	T SCHE								Agr	M&I	Agr	Total
16 16 16 16 16 16 16 16	M & I	Agr		M & I	Agr	ME	mth th	Begin Bai		10,785	9,134	1,651	19,396	6,318	25,714
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Operations Report – February 2011

The average flow from Lake Cachuma into the Tecolote Tunnel for February was 49 acrefeet per day. Lake elevation was 746.22 feet at the beginning of the month and 748.33 feet at the end. 227 acre-feet of State Water Project water was wheeled through Cachuma Project facilities and delivered to South Coast Member Units during the month.

The Ortega Reservoir remains out of service, with the latest toe drain reading of 4.5 GPM taken on March 9th, 2011, a gradual decrease since the reservoir was taken out of service. The Bureau has requested that COMB continue to monitor drain flow, piezometer elevations and site conditions for comparative information.

Other activities conducted this month include:

- COMB continues to receive Land Use Authorization requests and is utilizing approved procedures to process incoming encroachment applications. A quarterly spreadsheet report detailing land use activity is attached.
- The rehabilitation of the Barker Pass Pump Station began on February 1st. The work required a shut-down of the South Coast Conduit (SCC) booster pumps by Cater Water Treatment Plant at 7:30 a.m., sending water into the Lower Reach of the SCC. The work was a coordinated effort between the districts, with Montecito Water District also shutting down water to their wells. At 8:00 a.m. COMB staff opened the Blow Off at Sta.257+36 to facilitate the dewatering of the conduit at Sta.260+79 (the Barker Pass lateral). After dewatering the SCC, Tierra Contracting, Inc. removed an inoperative 12" gate valve and a mechanical coupler. A new valve and mechanical coupler were installed and the SCC was put back in service at approximately 12:00 p.m.
- Staff continues to review SCC Reliability Studies prepared by AECOM and maintenance logs in an effort to update the Long Term Capital Improvement Program.
- Summers Engineering has completed the draft report for the 2010 Watershed Sanitary Survey Update. The draft has been provided to participant representatives for comment, and the final will be made available after the comment period.

Routine operation and maintenance activities conducted during the month included:

- Sampled water at the North Portal Intake Tower
- Monitored conduit right-of-way and responded to Dig Alert reports
- Read piezometers and underdrains at Glen Anne, Lauro, Ortega and Carpinteria Dams
- Read meters, conducted monthly dam inspections, and flushed venturi meters

COMB Encroachment Log

ŝ	Station No.	Reach	Project Location	APN	Date In	Date Out	Comment
-		Upper	1225 Franklin Ranch Rd	077-030-025	5/15/2008	5/15/2008	Slope Instability Letter to owner
7	175-177	Upper		077-030-013	10/24/2008	10/24/2008	10/24/2008 Overloaded Pipeline letter to prop owner
9		Upper			8/30/2010	8/30/2010	8/30/2010 Property information sent to USBR
က	172-174	Upper	1225 Franklin Ranch Rd	077-030-025	9/24/2010	9/24/2010	Conditional letter of approval granted
4	175-177	Upper	1215 Franklin Ranch Rd	077-030-013	9/28/2010	9/28/2010	Overloaded Pipeline letter to prop owner
ഗ	373+20-382+00	Lower	588 Picacho Lane	011-140-030	10/8/2010	10/8/2010	Stop Work Letter to prop owner
80	460-470	Upper	4700 Via Los Santos	059-290-041	10/22/2010	10/22/2010	Sent application and easement info Via Email
12		Lower	1782 Jelinda Drive	007-530-004	10/25/2010	10/27/2010	10/27/2010 No concerns in regards to possible enroachment/Letter
13		Lower	1515 Mimosa Lane	009-140-026	10/25/2010	10/27/2010	10/27/2010 No concerns in regards to possible enroachment/Letter
9	175-177	Upper	1215 Franklin Ranch Rd	077-030-013	10/26/2010	10/26/2010	10/26/2010 Overloaded Pipeline letter to prop owner
7	373+20-382+00	Lower	588 Picacho Lane	011-140-030	10/28/2010		Plans send to USBR 10/29/10, Pending USBR Review
7		Lower	5154 Foothill	004-004-037	10/29/2010	10/29/2010	10/29/2010 Conditional letter of approval granted
11	688+20	Lower	3750 Foothill Road	005-300-25	12/9/2010	12/14/2010	12/14/2010 Conditional letter of approval granted
4	172-174	Upper	1225 Franklin Ranch Rd	077-030-025	2/9/2011	2/10/2011	2/10/2011 6" Fireline & FH, approved via email
15	<u> </u>	Lower	1716 Foothill Road	004-002-019	2/22/2011		Non permitted septic tank as of 2/22/2011
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UNITED STATES DEPARTMENT OF THE INTERIOR U.S. BUREAU OF RECLAMATION-CACHUMA PROJECT-CALIFORNIA

MARCH 2011

LAKE CACHUMA DAILY OPERATIONS

RUN DATE: March 23, 2011

DAY	ELEV	STOR		COMPUTED*		PRECIP ON		RELEA	SE - AF.		EV AF.	AP INCH	PRECIP INCHES
		ACRE IN LAKE	-FEET CHANGE	INFLOW AF.	INFLOW AF.	RES. SURF. AF.	TUNNEL		OUTLET	SPILLWAY	AIT.	INCH	INCHES
	748.33	181,770											
1	748.49	182,234	+464	552.6	0.0	.0	58.9	12.1	.0	.0	17.6	.096	.00
2	748.67	182,756	+522	562.9	0.0	7.3	34.4	12.1	.0	.0	1.7	.009	.03
3	748.85	183,279	+523	525.1	0.0	65.4	33.8	12.1	.0	.0	21.6	.117	.27
4	749.07	183,919	+640	698.8	0.0	2.4	35.3	12.1	.0	.0	13.8	.075	.01
5	749.25	184,445	+526	607.3	0.0	.0	46.1	12.1	.0	.0	23.1	.125	.00
6	749.39	184,854	+409	495.2	0.0	.0	50.7	12.0	.0	.0	23.5	.127	.00
7	749.52	185,233	+379	428.7	0.0	4.9	41.7	12.0	.0	.0	.9	.005	.02
8	749.67	185,672	+439	529.8	0.0	.0	46.4	12.0	.0	.0	32.4	.175	.00
9	749.77	185,964	+292	379.1	0.0	.0	47.3	12.0	.0	.0	27.8	.150	.00
10	749.86	186,227	+263	354.0	0.0	.0	48.2	12.0	.0	.0	30.8	.166	.00
11	749.94	186,461	+234	329.9	0.0	.0	58.6	12.0	.0	.0	25.3	.136	.00
12	750.03	186,724	+263	357.4	0.0	.0	65.4	12.1	.0	.0	16.9	.091	.00
13	750.10	186,930	+206	304.5	0.0	.0	66.3	11.6	.0	.0	20.6	.111	.00
14	750.17	187,136	+206	315.6	0.0	.0	73.0	12.0	.0	.0	24.6	.132	.00
15	750.22	187,284	+148	254.2	0.0	.0	71.8	12.1	.0	.0	22.3	.120	.00
16	750.28	187,460	+176	289.6	0.0	.0	72.5	12.1	.0	.0	29.0	.156	.00
17	750.35	187,666	+206	311.9	0.0	.0	63.6	12.1	.0	.0	30.2	.162	.00
18	750.39	187,784	+118	216.4	0.0	.0	50.0	12.1	.0	.0	36.3	.195	.00
19	750.46	187,990	+206	247.1	0.0	31.9	38.7	12.1	.0	.0	22.2	.119	.13
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⁽AVG) 186,901

COMMENTS:
* COMPUTED INFLOW IS THE SUM OF CHANGE IN STORAGE, RELEASES, AND EVAPORATION MINUS PRECIP ON THE RESERVOIR SURFACE AND CCWA INFLOW.

DATA BASED ON 24-HOUR PERIOD ENDING 0800.
INDICATED OUTLETS RELEASE INCLUDE ANY LEAKAGE AROUND GATES.

DRAFT

Minutes of the

Operating Committee

of

Cachuma Operation & Maintenance Board 3301 Laurel Canyon Road, Santa Barbara, CA

Wednesday, March 2, 2011

1. Call to Order

Rebecca Bjork called the meeting to order at 8:31 a.m.

Managers Present

Rebecca Bjork

John McInnes

Charles Hamilton

Tom Mosby (8:35 a.m.)

Kate Rees

Others Present

Tony Trembley

Jim Colton

Janet Gingras

Ruth Snodgrass

Matt Naftaly

Jane Gray

2. Public Comment

There were no comments from the public.

3. Approval of Minutes February 9, 2011

John McInnes moved to approve the minutes as presented, seconded by Rebecca Bjork, passed 4/0/1, Tom Mosby was absent.

4. CIP Program

a. Proposed Replacement Projects for 2nd Pipeline Project

b. Development of new COMB Project Proposal for SWRCB Prop 50 Grant

Kate Rees reported that at the March 28, 2011 COMB Board meeting she would be seeking direction regarding the Board's desire to submit a suite of replacement projects in lieu of the 2nd Pipeline Project for the Prop 50 grant funding. She asked that the Operating Committee reach consensus regarding which of those replacement projects should be put forward for the SWRCB's consideration. Matt Naftaly and Jane Gray were present to answer questions concerning the Prop 50 funding process.

ITEM#

After discussion, the Committee narrowed the projects to those in the upper reach that all Member Units could agree to and support. A solid package needs to be developed to be able to submit it to the State Water Board.

Charles Hamilton left the meeting at 9:32 a.m.

5. General Manager's Report

a. Preliminary Draft FY 2011-2012 Budget

Included in the packet was a preliminary draft COMB budget for FY 2011-12 for review and discussion with the managers.

John McInnes left the meeting at 9:42 a.m.

A separate meeting with the managers to continue the budget discussion will be scheduled. Staff made note of suggestions to be included in the draft budget prior to the next meeting.

6. Fisheries Program

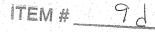
a. Grants and Funding Options for Quiota Creek Projects at Crossing 2 and Crossing 7
A discussion was held regarding developing a recommendation for pre-funding the Quiota
Creek fish passage projects at Crossings #2 and #7. Tony Trembley was tasked with
looking into the legalities of a public agency loaning another public agency money.

7. Agenda Items for Next Regular Meeting

- a. Revised Draft FY 2011-2012 Budget
- b. Add election of officers to the July agenda
- 8. Date of Next Regular Meeting: April 6, 2011 at 8:30 a.m.

9. Adjournment

The meeting was adjourned at 10:29 a.m.



CALIFORNIA FINANCING COORDINATING COMMITTEE (CFCC)

Funding Fair Agenda Visalia, California – March 8, 2011

8:30 am - 8:45 am

Welcome and Opening Statements (Moderator: Erin Ragazzi)

- Mike Lane, Visalia City Council
- Phil Cox, Tulare County Board of Supervisors
- Steve Worthley, Tulare County Board of Supervisors

8:45 am - 8:50 AM

CFCC Introductions & Overview of the Day

8:50 am - Noon

Presentations & Questions/Answers

- California Department of Public Health (CDPH) (Page 3)
 - -- Roxanne Cargill, roxanne.cargill@cdph.ca.gov
- California Infrastructure and Economic Development Bank (IBANK) (Page 7)
 - -- Diane Cummings, dcummings@IBANK.ca.gov
- ♦ Department of Housing and Community Development (HCD) (Page 15)
 - -- Patrick Talbott, PTalbott@hcd.ca.gov
- Department of Water Resources (DWR) (Page 19)
 - -- Jerry Snow, glsnow@water.ca.gov

Break

- ♦ State Water Resources Control Board (State Water Board) (Page 29)
 - -- Erin Ragazzi, enragazzi@waterboards.ca.gov
- United States Department of Agriculture, Rural Development (USDA) (Page 47)
 - -- David Hartwell, dave.hartwell@ca.usda.gov
- United States Department of Interior, Bureau of Reclamation (USBR) (Page 53)
 - -- Sheri Looper, slooper@usbr.gov
- United State Environmental Protection Agency (USEPA) (Page 57)
 - -- Eric Byous, byous.eric@epa.gov

Noon - 2:00 pm (or later if necessary)

Working Lunch – Each agency will host a table where staff will be available to discuss potential projects.

Thank You E

The CFCC wishes to thank the City of Visalia, County of Tulare, and Self-Help Enterprises for providing morning refreshments and conference room accommodations at the Visalia

Convention Center.

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PUBLIC INFORMATION MEETING FOR Lauro Dam Early Warning System

WHAT: The Cachuma Operation and Maintenance Board will hold a public information meeting to provide an introduction to the community on the Early Warning System at Lauro Dam in the event of dam failure. Representatives will be available to discuss concerns. A dam safety modification of Lauro Dam was completed in 2006 to reduce long-term risks due to earthquakes. The dam was modernized with internal filter and drainage zones so as to enable the dam to withstand forces from major earthquakes. COMB and Reclamation continue to evaluate and monitor all factors pertaining to dam safety. The risk of a dam failure at Lauro Dam is now considered to be extremely remote.

WHEN AND WHERE: Wednesday, March 16th, 2011, 7 p.m.— 8 p.m. at Cachuma Operation and Maintenance Board, Board Room, 3301 Laurel Canyon Rd, Santa Barbara, CA 93105. COMB is located at the end of Laurel Canyon Road, between Alamar Ave and San Roque Road, just north of Foothill Road.

WHAT WILL BE DISCUSSED: There will be a brief presentation about the Cachuma Project and COMB, a description of the Lauro Dam seismic strengthening project, and the Early Warning System for Lauro Dam, including detection, decision making, notification, warning and evacuation. This will be followed by a public comment period.

WHO SHOULD ATTEND: It is estimated that in the event of a breach or failure of Lauro Dam, the general location of affected areas will include the San Roque neighborhood south of Lauro Dam to State Street; San Roque Creek south of State Street to Hwy 101; and Arroyo Burro Creek to the Pacific Ocean. The Eastern Boundary will follow Alamar Ave to Hwy 101, and Mission Creek to the Pacific Ocean.

CONTACT: For more information contact **Susannah Pitman**, Cachuma Operation and Maintenance Board, 3301 Laurel Canyon Rd., Santa Barbara, CA 93105, phone (805) 687-4011.

Americans with Disabilities Act: In compliance with the Americans with Disabilities Act, if you need special assistance to participate in this meeting, please contact the Cachuma Operation and Maintenance Board office at 805-687-4011 at least 48 hours prior to the meeting to make reasonable arrangements.

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CACHUMA OPERATION AND MAINTENANCE BOARD

MEMORANDUM

DATE:

March 28, 2011

TO:

Board of Directors

FROM:

Tim Robinson, Sr. Resource Scientist

Kate Rees, General Manager

RE:

February 2010 LOWER SANTA YNEZ RIVER FISHERIES REPORT

In compliance with the Cachuma Project Biological Opinion (BO) and as described in the Lower Santa Ynez River Fish Management Plan (FMP) and the Monitoring Program in the revised Biological Assessment (BA), the Cachuma Project Biology Staff (CPBS) conducts routine monitoring of steelhead/rainbow trout and their habitat on the Lower Santa Ynez River (LSYR) below Bradbury Dam. The following is a list of activities carried out by CPBS during the month of February 2011 that has been broken out by categories.

Migrant Trapping:

Upstream and downstream migrant traps at Salsipuedes Creek, Hilton Creek and the LSYR mainstem were installed on January 6, 2011. There was one minor (2/15/11) and two decent (2/19/11 and 2/26/11) stormflow events during February. All the traps were pulled out of the streams during the two decent runoff events due to potential high flows (2/18/11 to 2/20/22 and 2/25/11 to 2/27/11). The trapping results for February are presented in Table 1.

Table 1: February migrant captures at Hilton Creek, LSYR mainstem and Salsipuedes Creek traps.

					Installed 1/6/11	Installed 1/23/10	
Location	Upstream Captures	Downstream Captures	Smolts	Anadromous Adults	Total Feb2011*	Total Feb2010*	Change Feb 2010 to 2011
Hilton Creek	17	18	8	0	35	65	-30
Salsipuedes Creek	12	31	26	0	43	12	31
LSYR Mainstem	0	00	0	00	0	6	-6

^{*} Totals do not include recaptures

February 2011 showed less trapped steelhead/rainbow trout in Hilton Creek but more fish were trapped in Salsipuedes Creek in comparison to February 2010. The LSYR mainstem continued to have no captures throughout the month.

Redd Surveys:

The first round of redd surveys for the year were conducted within the LSYR mainstem in the Highway 154, Refugio, and Alisal reaches where access was permitted and certain sections of Hilton, Quiota, and Salsipuedes/El Jaro creeks. Eleven resident rainbow trout redds (identified by their small size) were observed; 2 in Salsipuedes Creek, 1 in El Jaro Creek, 1 in Quiota Creek, 8 in Los Amoles (a tributary of El Jaro Creek), and 1 in Hilton Creek. No redds were observed in the LSYR mainstem. Redd surveys are conducted once a month from February through May.

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Passage Supplementation:

With only 350 acre-feet remaining in the Fish Passage Supplementation Account, no fish passage supplementation releases are planned for WY2011 until Lake Cachuma spills.

Reporting:

Cachuma Project Biology Staff worked on annual monitoring reports and permit applications for the pending fall 2011 tributary projects.

Outreach and Training:

The Senior Resources Scientist continued to meet with landowners along Quiota Creek in preparation for fish passage enhancement projects this coming fall.

Consultant Activity Summary (February):

Melinda Fournier Tree Specialist (Melinda Fournier) – Cachuma Lake Oak Tree Restoration Program: monthly field maintenance and nursery operations.

HDR Fisheries Design Center (Mike Garello) – Design work for Quiota Creek Crossings in preparation for project permitting, regulatory review and grant proposals.

ITEM# 9h
PAGE 2



UNITED STATES DEPARTMENT OF COMMERCE National Oceanic and Atmospheric Administration

NATIONAL MARINE FISHERIES SERVICE Southwest Region 501 West Ocean Boulevard, Suite 4200 Long Beach, California 90802-4213

In response refer to: 2010/06076:DB

February 7, 2011

Antal Szijj U.S. Army Corps of Engineers Los Angeles District Ventura Field Office 2151 Alessandro Dr., Suite 110 Ventura, CA 93001

Dear Mr. Szijj:

This letter is in regard to the U.S. Army Corps of Engineer's (Corps) December 8, 2010, request for concurrence that the proposed road crossing modification on Quiota Creek (Quiota Creek Crossing #2) "continues to be suitably addressed under" the September 8, 2000, biological opinion for the U.S. Bureau of Reclamation's (Reclamation) Cachuma Project. This request pertains to permit application (SPL-2010-01120-CLH) submitted by the Cachuma Operation and Maintenance Board (COMB) on behalf of Reclamation. NOAA's National Marine Fisheries Service (NMFS) has carefully considered the Corps' request and, as discussed more fully below, has determined that consideration of the subject project under the September 8, 2000, biological opinion is not appropriate.

There are two principal reasons NMFS determined that the subject proposed action would not be suitably covered under the September 8, 2000, biological opinion for the Cachuma Project. First, Reclamation, in coordination with NMFS, is preparing to reinitiate consultation for the Cachuma Project under Section 7 of the Federal Endangered Species Act (ESA). The requirement for reinitiating consultation resulted from information indicating that the Cachuma Project is affecting endangered steelhead in a manner and extent not previously considered in the September 8, 2000, biological opinion. Because the existing biological opinion does not adequately reflect operations of the Cachuma Project and the amount and extent of effects the project generates to endangered steelhead, NMFS and Reclamation are in the process of reconsidering effects of the Cachuma Project on this endangered species. Second, because the amount of take of endangered steelhead that is authorized in the September 8, 2000, biological opinion has been exceeded annually, and is forecasted to be exceeded again this year, there is no current allowance in the existing biological opinion to authorize take of endangered steelhead that may result from the proposed action.



NMFS has identified an alternative to the September 8, 2000, biological opinion for the Cachuma Project as a means to achieve compliance with Section 7 of the ESA. In this regard, NMFS understands that the proposed project is being funded through the California Department of Fish and Game's Fisheries Restoration Grant Program (Program). NMFS consulted with the Corps under Section 7 of the ESA for a permit action involving this Program and produced a biological opinion of May 23, 2008. This specific biological opinion was developed to consider, in a programmatic manner, future restoration activities similar to the activities that are the basis of the current proposed action. Accordingly, NMFS recommends that the Corps consider processing the application for the currently proposed action under the Corps' Regional General Permit #78¹ and the accompanying May 23, 2008, biological opinion. NMFS has relayed a similar recommendation to Reclamation.

NMFS is especially grateful to Reclamation and COMB for improving passage conditions for endangered steelhead in Quiota Creek. As demonstrated in the attached letter dated December 16, 2010, NMFS continues to provide technical assistance through coordination and design review of the subject project proposed by Reclamation and COMB.

Please contact Darren Brumback at (562) 980-4060 or via email at Darren.Brumback@noaa.gov if you have any questions concerning this letter.

Sincerely,

Penny Ruvelas

Southern California Office Supervisor for Protected Resources Division

Enclosure (1)

cc:

David Hyatt, U.S. Bureau of Reclamation Ned Gruenhagen, U.S. Bureau of Reclamation Mary Larson, California Department of Fish and Game Crystal Huerta, U.S. Army Corps of Engineers Tim Robinson, Cachuma Conservation Release Board Copy Admin. File: 151422SWR2010PR00513

151422SWR2001PR231 151422SWR2010PR00316

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¹ U.S. Army Corps of Engineers. May 8, 2009. Authorization of projects implemented under the California Department of Fish and Game's Fisheries Restoration Grant Program.



UNITED STATES DEPARTMENT OF COMMERCE National Oceanic and Atmospheric Administration

NATIONAL MARINE FISHERIES SERVICE

Southwest Region 501 West Ocean Boulevard, Suite 4200 Long Beach, California 90802-4213

In response refer to: 2010/06076; DB

December 16, 2010

David Hyatt U.S. Bureau of Reclamation 1243 N Street Fresno, CA 93721-1813

Dear Mr. Hyatt:

NOAA's National Marine Fisheries Service (NMFS) hereby comments on the U.S. Bureau of Reclamation (Reclamation) and Cachuma Conservation Release Board's (CCRB) proposed fish-passage improvement project at Crossing #2 on Quiota Creek (Design Report and Drawings)¹, tributary to the lower Santa Ynez River. The following comments and attached Technical Memorandum are provided in accordance with the design process outlined in NMFS' February 9, 2009, letter in support of Reclamation's Cachuma Project. The following addresses three primary issues: 1) proposed grade-control structures do not comport with the Guidelines for Salmonid Passage at Stream Crossings (NMFS Southwest Region, September 2001), 2) assessment of potential reach-scale channel degradation and aggradation, and 3) hydraulic analysis for incremental fish-passage design flows.

First, the proposed design includes two rock weirs for the purpose of maintaining oversummering pool habitat. However, the design elevations for the two rock weirs result in hydraulic drops of 0.66 and 1.0 foot at a discharge of 1 cfs, the low-flow design rate for juvenile salmonids. The proposed hydraulic drops exceed the design guidelines for juvenile salmonid passage of 0.5 foot or less. The proposed elevations of the weir inverts appear to be designed to facilitate hydraulic conditions for maintaining the associated constructed plunge-pools that are identified as vital over-summering habitat for juvenile steelhead. However, the rationale for the proposed weir elevations and exceeding the hydraulic drop criteria for juvenile steelhead is not presented. Therefore, NMFS requests Reclamation and CCRB incorporate the following information in the subsequent draft 100% design proposal:

a) Provide the rationale for the proposed weir invert elevation/water surface differentiation, and/or if alternative types of grade control by themselves or used in conjunction with independent habitat features (e.g. adding more weirs with 6 inch drops, pool and chute configuration, rootwads, etc.), would meet the design and habitat objectives;

Quiota Creek Fish-Passage Improvement at Refugio Road Crossing 2 – 90% Design Drawings (HDR Engineering, Inc., July 21, 2010) and Memorandum: Summary of Fish Passage Culvert Design Rationale Quiota Creek Bridge Crossing 2, Santa Barbara County, Santa Ynez, CA, (HDR Engineering, Inc., July 28, 2010) submitted via e-mail from the U.S. Bureau of Reclamation on August 11, 2010.

- b) Describe the rationale for proposing creation of over-summering habitat, including relative habitat conditions (e.g. water surface presence, and pool frequency and depth) between project site and upstream and downstream reaches; and
- c) Discuss the trade-offs and potential scenarios of 1) reduced juvenile steelhead passage in favor of proposed weir and pool configuration (constructed habitat), and 2) allowing natural channel adjustment to form habitat features (pools and riffles) rather than constructing proposed habitat features.

Second, the Design Report states that the proposed bridge footings would be constructed such that foreseeable scour does not undermine its stability, and that the proposed grade-control features (two rock weirs and two "Newbury" riffles) are primarily for the purpose of providing fish habitat with a secondary benefit of protecting the proposed bridge footings from scour. However, the proposed grade-control structures are referenced throughout the document in the context of protecting the bridge footings. It is unclear whether the proposed grade-control features are, in fact, necessary for protecting the proposed bridge footings and overall channel stability. Furthermore, channel degradation could reduce fish-passage opportunities at natural grade features (bedrock) in proximity to the proposed project and at existing road crossings, such as Crossing #3² located approximately 250-feet upstream. Therefore, NMFS requests Reclamation and CCRB assess potential channel-bed adjustments (scour and fill), including detailed reach-scale longitudinal profile(s), to determine if grade-control features are necessary and to assess potential effects to fish-passage at other natural and anthropogenic grade control features in proximity to the proposed project. Additionally, please discuss how the proposed channel slope of 3 percent was determined.

Third, Table 6 identifies flows for modeling existing and proposed conditions (1, 2, 3, 30, 89, 148, and 296 cfs) that correspond to referenced fish-passage design flow criteria (Table 3, 4, and 5). However, Tables 8 and 9 comparing existing and proposed depths and velocities, respectively, throughout the project reach correlate to 1, 10, and 200 cfs, rather than those identified in Table 6. Please include hydraulic analysis summaries for the full complement of design-flows presented in Table 6.

In addition to addressing the comments above and in the attached Technical Memorandum, NMFS recommends that Reclamation and CCRB submit the following, in draft form, with the subsequent draft 100% design to facilitate comprehensive review and comment on the proposed project.

- Maintenance and Monitoring Plan
- Dewatering Plan
- Fish Relocation Plan
- Erosion Control Plan
- Revegetation Plan

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² Quiota Creek Watershed Fish Passage Enhancement Plan (Cachuma Conservation Release Board and Santa Ynez River Water Conservation District ID #1, July 24, 2007) recognizes Crossing #3 as a partial migration barrier to steelhead.

NMFS is pleased to have the opportunity to engage with Reclamation and CCRB in the effort to restore fish-passage for endangered steelhead in Quiota Creek. Please contact Darren Brumback at (562) 980-4060 or via email at Darren.Brumback@noaa.gov if you have any questions concerning this letter.

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Penny Ruvelas

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