JOINT MEETING OF

CACHUMA CONSERVATION RELEASE BOARD AND

cachuma Operation and Maintenance Board Office at Cachuma Operation and Maintenance Board Office 3301 Laurel Canyon Road Santa Barbara, CA 93105

CACHUMA OPERATION AND MAINTENANCE BOARD MONDAY,

January 23, 2006 Approximate Start Time *3:15 P.M.* AGENDA

- 1. COMB CALL TO ORDER, ROLL CALL. (COMB Board of Directors.) (1 minute).
- 2. INTRODUCTION OF COUNCIL MEMBER DAS WILLIAMS, NEW COMB REPRESENTATIVE FROM CITY OF SANTA BARBARA, (For information.) (2 minutes)
- 3. [CLOSED SESSION.] CONFERENCE WITH LEGAL COUNSEL TO DISCUSS PENDING LITIGATION PURSUANT TO GOVERNMENT CODE SECTION 54956.9 (a.) One case: Crawford-Hall v. COMB, Superior Court of California. County of Santa Barbara, Case No. 1171135. (10 minutes)
- 4. PUBLIC COMMENT. (Public may address the Board on any subject matter not on the agenda and within the Board's jurisdiction. See "Notice to the Public" below.)

 (5 minutes)
- 5. CONSENT AGENDA. (For Board Action by Vote on One Motion Unless Member Requests Separate Consideration.) (3 minutes)
 - a. Minutes of November 21, 2005 Regular Board Meeting
 - b. Reports from the Manager (November and December 2005)
 - Water Storage
 - Water Production & Use, SWP Accounting
 - Operations Report
 - Financial Reports
 - Investment Reports
 - c. Payment of Claims (November and December 2005)
- 6. REPORT FROM COMB STRATEGIC PLANNING AD HOC COMMITTEE. (For Board action.) (10 minutes)

- 7. **VERBAL REPORT-** CACHUMA RESERVOIR CURRENT CONDITIONS (For information.) (2 minutes)
- 8. **VERBAL REPORT -** LAURO DAM SEISMIC SAFETY MODIFICATIONS PROJECT. (For information.) (2 minutes)
- 9. **VERBAL REPORT -** PROPOSED RESIDENTIAL DEVELOPMENT IN THE LAURO RESERVOIR WATERSHED AT 1560 SAN ROQUE ROAD. (For information.) (2 minute)
- 10. AUTHORIZE DIRECTOR JAN ABEL TO ATTEND THE ACWA CONFERENCE IN WASHINGTON D.C., FEBRUARY 28-MARCH 2, 2006. (For Board Action) (5 minutes)
- 11. SCHEDULE OF REGULAR BOARD MEETING DATES AND BOARD PACKET INFORMATION DEADLINES FOR 2006. (For information.) (2 minutes)
- 12. REQUESTS FROM DIRECTORS FOR ITEMS TO BE INCLUDED ON NEXT AGENDA. (Next Regular Meeting: February 27, 2006 following the CCRB meeting.) (3 minutes)
- 13. COMB ADJOURNMENT

NOTICE TO PUBLIC

Public Comment: Any member of the public may address the Board on any subject within the jurisdiction of the Board that is not scheduled for a public hearing before the Board. The total time for this item will be limited by the President of the Board. If you wish to address the Board under this item, please complete and deliver to the Secretary of the Board before the meeting is convened, a "Request to Speak" forms including a description of the subject you wish to address.

Americans with Disabilities Act: In compliance with the Americans with Disabilities Act, if you need special assistance to participate in this meeting, please contact the Cachuma Operation and Maintenance Board office at (805) 687-4011 at least 48 hours prior to the meeting to enable the Board to make reasonable arrangements.

[This Agenda was Posted at 3301 Laurel Canyon Road, Santa Barbara, CA at Santa Barbara City Hall, Santa Barbara, CA and at Member District Offices and Noticed and Delivered in Accordance with Section 54954.1 and .2 of the Government Code.]

Minutes of the Regular Meeting of the Cachuma Operation & Maintenance Board held at 3301 Laurel Canyon Road Santa Barbara, California November 21, 2005

1. Call to Order, Roll Call

Vice President Evans called the meeting to order at 4:25 p.m.

Directors present:

Chuck Evans Goleta Water District
Jan Abel Montecito Water District

Robert Lieberknecht Carpinteria Valley Water District

Dan Secord City of Santa Barbara

Lee Bettencourt Santa Ynez River Water Conservation Dist ID#1

(Alternate)

Others present:

Bob Wignot Steve Mack
Brett Gray Janet Gingras
Bob Roebuck Tim Robinson
Chris Dahlstrom Brent Daniels
Kate Rees Greg Knudson
Chip Wullbrandt Tony Trembley

2. Closed Session-Conference with Legal Counsel to Discuss Pending Litigation Pursuant to Government Code Section 54956.9(a). One case: Crawford-Hall v. COMB, Superior Court of California, County of Santa Barbara, Case No. 1171135

There was no closed session.

3. Public Comment

There was no comment from the public.

(the Board next considered Item #8)

8. Consideration of Sending a COMB Comment Letter to Santa Barbara County Planning and Development Regarding Proposed Residential Development in the Lauro Reservoir Watershed at 1560 San Roque Road

Staff recommends the Board approve preparation and transmittal of a letter to the County Planning & Development Department, recommending conditions to be placed on the permits for the proposed single family residential development at 1560 may Reque

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Road. Mr. Wignot referred to the draft conditions for the property included in the Board packet with comments added for consideration.

Brent Daniels of L&P Consultants, representative of the property owner Dr. Glenn Miller, presented their comments on the draft conditions concerning the Animal Waste Management Plan Conditions. Livestock not being permitted on the property was felt to be too restrictive for the property owner and any future owners. Greg Knudson, MNS Engineers, Inc., commented on the Permanent Storm Water Drainage and Erosion Control Condition. The design of a detention system instead of a retention system is the preference of the owner and his agents. The other conditions were acceptable to the owner and his agents.

In the discussion of the Animal Waste Management Plan Conditions the Board considered the definition of livestock. The Board defined "livestock" to include large animals such as horses, mules, cows, pigs, goats or other similar size animals. These large animals have the potential to cause erosion and to create a health threat to the area water supply from runoff containing nitrates and pathogens. Director Bettencourt noted that small livestock such as poultry also could be a source of pathogens. Bill Ferguson, City of Santa Barbara, will be contacted regarding the intent of his comment for the runoff collection and disposal system design, retention or detention. Mr. Ferguson's intent will be used in the draft conditions submitted to the County Planning & Development Department.

Director Secord moved to approve the preparation and transmittal of a letter to the County Planning & Development Department, recommending the conditions be placed on the permits for the proposed single family residential development at 1560 San Roque Road with livestock further defined and detention design be allowed unless the intent of Mr. Ferguson is a retention system, seconded by Director Lieberknecht. Motion passed, 6/0/1, Director Bettencourt abstaining.

4. Consent Agenda

- a. Minutes of October 24, 2005 Regular Board Meeting
- b. Reports from the Manager
 - Water Storage
 - Productions & Use, SWP Accounting Water
 - Operations Report
 - Financial Report
 - Investment Report
- c. Payment of Claims

Director Evans requested item (a) of the consent agenda be considered separately.

Director Abel moved to approve the Consent Agenda items (b) and (c), seconded by Director Lieberknecht. Motion carried, 7/0/0.

Director Evans made an addition to item 6, page 4a 2; "Director Evans asked if this was a one-time approval and was assured that it was. He concurred in this action and asked

ITEM	#	<u>5q</u>	
PAGE		2	

that if similar action is proposed in the future, it be brought to the Board with a recommendation for approval. This was agreed to". Also, the addition to item 8, page 4a 3; "The Board agreed to continue this item". Director Evans moved to approve the amended October 24, 2005 minutes, seconded by Director Lieberknecht. Motion passed 7/0/0.

(the Board next considered item #9)

9. CCRB/COMB Strategic Planning Work Group Meeting Requirements Under the Brown Act

Counsel Tony Trembley, substituting for Bill Hair, reported on the Brown Act compliance regarding the Strategic Planning Work Group. It is the consensus of the Managers/Attorneys that the Strategic Planning Work Group is subject to the Brown Act because it is a standing committee with a continuing subject matter. There are two alternatives for the meeting of the group; 1) keep the group as it is with Brown Act notification or 2) establish an ad hoc committee of less than a majority of COMB Directors to discuss the subject matter (Strategic Planning) with a limited life. This committee would be of only two members of COMB appointed by the Board Chair; staff could attend but would not be members of the committee.

As Chair of the Strategic Planning Work Group and Vice President of COMB, Director Evans disbanded the current Strategic Planning Work Group. Director Evans appointed Jan Abel and himself to serve as members of the Strategic Planning Ad Hoc Committee for a six month term. The committee will report to the COMB Board January 23, 2006 at the regular meeting.

5. Cachuma Reservoir Current Conditions

Reservoir Current Conditions:

Date 11/21/05

Lake elevation745.71 feetStorage175,362 acre feetRain1.64 inches

(for the month to date)

Rain YTD 2.15 inches

(for the season to date)

Fish Release-Hilton Creek 12.1 acre feet per day

Month to Date Fish Release 291.7 acre feet

The remaining surcharge in the fish account is just over 3400 AF. Director Evans asked about pressing the County to raise the surcharge from 2.5 feet to 3 feet. Ms Rees reported the boat launch ramp has not been constructed and the additional 0.5 feet of surcharge will probably not be approved by the County unless a method for "wet" construction of the ramp is viable.

(the Board next considered item #7)

7. Lauro Dam Seismic Safety Modifications Project

ITEM #___<u>5_e</u>
PAGE ____<u>3</u>

Mr. Wignot reported the Bureau of Reclamation awarded the construction contract for the Lauro Dam Safety of Dams Modification Project to A.J. Diani Construction Co. Inc. of Santa Maria. The Notice to Proceed (NOP) was issued on November 14 by the Bureau of Reclamation. A.J. Diani is in the process of getting permits from the City of Santa Barbara for the construction trailers and the erection of security fences. A.J. Diani has provided certificates of insurance showing COMB and Cater Treatment Plant as additionally insured on their general liability policy during the period of construction.

In the event of an emergency during construction, the Bureau of Reclamation is finalizing an action plan with the involvement of COMB staff. The total expenditure to date by the Bureau is \$1,334,458.00, making COMB's 15% repayment obligation to be just over \$200,000.00. It is expected COMB will be in receipt of the repayment contract for execution by the January 23, 2006 regular Board meeting.

10. General Session at ACWA Fall Conference/ACWA Officer Elections

The Board appointed Director Jan Abel to be its voting delegate for the membership meeting at the ACWA Fall Conference to cast COMB's vote in the ACWA officer elections. The ACWA proxy form will be signed by Director Abel and staff will return the form to ACWA before December 1, 2005.

11. Notification of General Manager's Service Retirement Effective February 26, 2006

Director Evans announced the retirement of Robert Wignot, COMB General Manager, effective February 26, 2006. Director Evans recognized Mr. Wignot for his contributions and accomplishments during his years with COMB.

Director Evans suggested that the Ad Hoc Committee should meet and report to the Board their recommendations on the structure of CCRB and COMB, prior to filling the position of General Manager. Director Secord inquired what the contingency plan would be if the position was not filled in a timely manner prior to Mr. Wignot's retirement. Director Evans requested that an item be placed on the agenda for the January 23, 2006 regular Board meeting for the Ad Hoc Committee to report to the Board the recommendations of that committee. It would then be an action of the Board to consider the restructuring recommendations and to make the appointment to fill the position of General Manager. An interim appointment of a current staff member could be made to cover any additional time needed to consider the structure of the two organizations.

12. Consideration to Cancel COMB Board Meeting Scheduled for Monday, December 19, 2005

The Board agreed to cancel the December 19, 2005 regular Board meeting.

13. Requests from Directors for Items to be Included on Next Agenda

ITEM	#	5 q	
PAGE		4	

The next regular COMB Board meeting will be January 23, 2006 immediately following the CCRB Board meeting. A report from the Ad Hoc Committee on the restructure of CCRB/COMB is to be added to the agenda.

(the Board next considered item #6)

6. Resolution No. 432 Commendation for Dr. Dan Second

Director Evans presented a resolution of commendation to Dr. Dan Secord upon completion of his term on the COMB Board as a representative of the City of Santa Barbara from January 2004 to December 2005.

Respectfully submitted,

Director Abel moved to approve Resolution No. 432, seconded by Director Lieberknecht. A roll call vote was taken, motion passed.

14. COMB Adjournment

There being no further business, the meeting was adjourned at 5:21 p.m.

APPROVED:	Secretary of the Board
Chair	sec.comb/boardminutes/11.21.05COMB Minutes.de
	Approved

ITEM	#5a	
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CACHUMA OPERATION AND MAINTENANCE BOARD WATER STORAGE REPORT

MONTH: November 30, 2005 **GLEN ANNIE RESERVOIR** Capacity at 385' elevation: 518 Acre Feet Capacity at sill of intake at 334' elevation: 21 Acre Feet Stage of Reservoir Elevation 353.00 Feet Water in Storage 129.21 Acre Feet LAURO RESERVOIR Capacity at 549' elevation: 600 Acre Feet Capacity at sill of intake at 512' elevation: 84.39 Acre Feet Stage of Reservoir Elevation 539.10 Feet Water in Storage 401.67 Acre Feet ORTEGA RESERVOIR Capacity at 460' elevation: 65 Acre Feet Capacity at outlet at elevation 440': 0 Acre Feet Stage of Reservoir Elevation **OUT OF SERVICE** 0.00 Feet Water in Storage 0.00 Acre Feet CARPINTERIA RESERVOIR Capacity at 384' elevation: 45 Acre Feet Capacity at outlet elevation 362': 0 Acre Feet Stage of Reservoir Elevation 379.50 Feet Water in Storage 33.85 Acre Feet TOTAL STORAGE IN RESERVOIRS 435.52 Acre Feet Change in Storage -120.30 Acre Feet CACHUMA RESERVOIR Capacity at 750' elevation: 188,030 Acre Feet Capacity at sill of tunnel 660' elevation: 26,109 Acre Feet Stage of Reservoir Elevation 745.45 Feet Water in Storage 174,620 AF Area 2,872 Evaporation 570.02 AF Inflow -57.40 AF Downstream Release WR8918 0 AF Fish Release 400.10 AF Spill/Seismic Release 0 AF State Project Water 184.6 AF Change in Storage -1,975.00 AF Tecolote Diversion 1,663.00 AF

Rainfall: Month: 1.64" Season: 2.15" Percent of Northalt 74% 56

05-06 ENTITLEMENT

CACHUMA OPERATION AND MAINTENANCE BOARD

REVISED 12/12/05

WATER PRODUCTION AND WATER USE REPORT

FOR THE MONTH OF NOVEMBER 2005 AND THE WATER YEAR TO DATE

(All in rounded Acre Feet)

WATER PRODUCTION: Cachuma Lake (Tec. Diversion) 1,663 3,868 Tecolore Tunnel Infiltration 1,777 333 Gien Anne Reservoir 0 1,663 3,868 Gien Anne Reservoir 0 1,777 Cachuma Lake (County Park) 4 1 State Water Diversion Credit 185 188 Gien Anne Diversion Credit 185 188 Gibraltar Diversion Credit 0 0 Gibraltar Diversion Credit 1,780 3,968 Gibraltar Diversion Credit 1,780 3,968 Grounted-For 1,780 3,968 Grounted-For 1,845 4,03 Grounted-For 1,10,871					MONTH		YTD
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Tecolote Trunnel Infilitation 177 33 33 36 36 36 36 36	Cachuma Lake (Tec. Diversion)				1,663		3,689
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Bishop Ranch Diversion					185		185
Meter Reads 1,780 3,96					0		0
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Carryover Spill 0	Same Mo/prev. yr M&I Yr to date Ag. Yr to date TOTAL YTD USAGE % YTD Previous Year/YTD Evaporation Evaporation, YTD	517 1,448 640 2,089 14.9% 1,217	630 773 0 773 5.9% 1,124	12 426 142 568 16.0% 13	43 273 252 525 12.4% 77 4 13	2 10 0 10 0.5% 7	1,204 2,930 1,034 3,964 10.5% 2,438 41 120
Spill Surplus^^ 0	Same Mo/prev. yr M&I Yr to date Ag. Yr to date TOTAL YTD USAGE % YTD Previous Year/YTD Evaporation Evaporation, YTD Entitlement	517 1,448 640 2,089 14.9% 1,217 14 43 9,322	630 773 0 773 5.9% 1,124 20 54 8,277	12 426 142 568 16.0% 13 2 7 2,651	43 273 252 525 12.4% 77 4 13 2,813	2 10 0 10 0.5% 7 1 3 2,651	1,204 2,930 1,034 3,964 10.5% 2,438 41 120 25,714
State Water Exchange^ 104 68 68 47 (287)	Same Mo/prev. yr M&I Yr to date Ag. Yr to date TOTAL YTD USAGE % YTD Previous Year/YTD Evaporation Evaporation, YTD Entitlement Carryover	517 1,448 640 2,089 14.9% 1,217 14 43 9,322 4,832	630 773 0 773 5.9% 1,124 20 54 8,277 5,800	12 426 142 568 16.0% 13 2 7 2,651 874	43 273 252 525 12.4% 77 4 13 2,813 1,469	2 10 0 10 0.5% 7 1 3 2,651 296	1,204 2,930 1,034 3,964 10.5% 2,438 41 120 25,714 13,271
Transfers*/Adjustment*** 0 0 0 0 0 Passthrough H20** 0 (12) 0 0 0 0 TOTAL AVAILABLE 14,258 14,133 3,593 4,329 2,660 38,973	Same Mo/prev. yr M&I Yr to date Ag. Yr to date TOTAL YTD USAGE % YTD Previous Year/YTD Evaporation Evaporation, YTD Entitlement Carryover Carryover Spill	517 1,448 640 2,089 14.9% 1,217 14 43 9,322 4,832 0	630 773 0 773 5.9% 1,124 20 54 8,277 5,800 0	12 426 142 568 16.0% 13 2 7 2,651 874 0	43 273 252 525 525 12.4% 77 4 13 2,813 1,469 0	2 10 0 10 0.5% 7 1 3 2,651 296 0	1,204 2,930 1,034 3,964 10.5% 2,438 41 120 25,714 13,271 0
Passthrough H20** 0 (12) 0 0 0 (12) TOTAL AVAILABLE 14,258 14,133 3,593 4,329 2,660 38,973	Same Mo/prev. yr M&I Yr to date Ag. Yr to date TOTAL YTD USAGE % YTD Previous Year/YTD Evaporation Evaporation, YTD Entitlement Carryover Spill Spill Surplus^^	517 1,448 640 2,089 14.9% 1,217 14 43 9,322 4,832 0 0	630 773 0 773 5.9% 1,124 20 54 8,277 5,800 0 0	12 426 142 568 16.0% 13 2 7 2,651 874 0 0	43 273 252 525 12.4% 77 4 13 2,813 1,469 0 0	2 10 0 10 0.5% 7 1 3 2,651 296 0 0	1,204 2,930 1,034 3,964 10.5% 2,438 41 120 25,714 13,271 0 0
TOTAL AVAILABLE 14,258 14,133 3,593 4,329 2,660 38,973	Same Mo/prev. yr M&I Yr to date Ag. Yr to date TOTAL YTD USAGE % YTD Previous Year/YTD Evaporation Evaporation, YTD Entitlement Carryover Carryover Spill Spill Surplus^^ State Water Exchange^	517 1,448 640 2,089 14.9% 1,217 14 43 9,322 4,832 0 0 104	630 773 0 773 5.9% 1,124 20 54 8,277 5,800 0 0 68	12 426 142 568 16.0% 13 2 7 2,651 874 0 0 68	43 273 252 525 12.4% 77 4 13 2,813 1,469 0 0 47	2 10 0 10 0.5% 7 1 3 2,651 296 0 0 (287)	1,204 2,930 1,034 3,964 10.5% 2,438 41 120 25,714 13,271 0 0 0
	Same Mo/prev. yr M&I Yr to date Ag. Yr to date TOTAL YTD USAGE % YTD Previous Year/YTD Evaporation Evaporation, YTD Entitlement Carryover Carryover Spill Spill Surplus^^ State Water Exchange^ Transfers*/Adjustment***	517 1,448 640 2,089 14.9% 1,217 14 43 9,322 4,832 0 0 104 0	630 773 0 773 5.9% 1,124 20 54 8,277 5,800 0 68 0	12 426 142 568 16.0% 13 2 7 2,651 874 0 68 0	43 273 252 525 12.4% 77 4 13 2,813 1,469 0 0 47 0	2 10 0 10 0.5% 7 1 3 2,651 296 0 0 (287) 0	1,204 2,930 1,034 3,964 10.5% 2,438 41 120 25,714 13,271 0 0 0 0
REMAINING BALANCE 12,126 13,306 3,018 3,791 2,647 34,889	Same Mo/prev. yr M&I Yr to date Ag. Yr to date TOTAL YTD USAGE % YTD Previous Year/YTD Evaporation Evaporation, YTD Entitlement Carryover Carryover Spill Spill Surplus^^ State Water Exchange^ Transfers*/Adjustment*** Passthrough H20**	517 1,448 640 2,089 14.9% 1,217 14 43 9,322 4,832 0 0 104 0 0	630 773 0 773 5.9% 1,124 20 54 8,277 5,800 0 68 0 (12)	12 426 142 568 16.0% 13 2 7 2,651 874 0 0 68 0 0	43 273 252 525 12.4% 77 4 13 2,813 1,469 0 0 47 0 0 0	2 10 0 10 0.5% 7 1 3 2,651 296 0 0 (287) 0 0	1,204 2,930 1,034 3,964 10.5% 2,438 41 120 25,714 13,271 0 0 0

^{**} City relinquished 6 AF per "Passthrough" agrmt for November 2005 (No Passthrough during spill conditions).
State Water Deliveries for November to Lake Cachuma were MWD 0 AF; CVWD 0 AF
GWD 0 AF(Morehart 34 AF); City of S.B. 0 AF; and LaCumbre 131 AF: (Ratheon 20 AF).

PERCENT OF WATER YEAR ELAPSED:

16.7%

PAGE _____

[^] Per SWP Exchange Agrmt GWD received 13 AF; MWD received 8; City of SB received 8 AF; and CVWD received 6 AF from ID#1 in November 2005.

COMB STATE WATER PROJECT ACCOUNTING - SOUTH COAST ONLY (Does not include SYRWCD, ID#1 or exchange water) REVISED 12/12/05

COMB STATE WATER FROSES ACCOUNTS	ראי דואן		3)))		J			
	DELVRD		CVWL	Delvd C	Delvd CVWD Delvd Transf, Delvd MWD	r Delv	dww.b	Transf	Delvd	Dalvd	S.B.	Delvd	Delvd	GWD	Delvd	Delvd	LCMWC	Delvd	rd Delvd	d RSYS	Delvd	Delvd	MC	Delva
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April	O	0	ب	-	0		0		0	0	0	0	0	0	0	0	0	0	0	0	-	0	0	0
May	o	0		6	0		-	-	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0 0	0
June	o	0	<u>ر</u>	0	0		-	_	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0 0	0
July	o	0	٠	5	0		-	-	0	0	0	0	0	0	0	0	•	0	0	0	0	0	0	0
August	o	0	<u></u>	0	0	_	0		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
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October	0	0			0	0	0	0	0	-	0 0	0	0	0	0	0	0	0	0	0	_	0	0	0
November	185	0	: :: ::		0		0	0	0	-	0 0	0	0	6	0	듄	0	· -	131	20	0 20	34	0	34
December	0	0	ું		-	_	0	_	0	-	0 0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total	230	0		0	0	1	12	0	1 0	12 1	12 0	12	18	0	20	134	0	-29	151	20	0 20	34	0	34

ITEM #<u> 5</u>b PAGE <u>3</u>

CACHUMA OPERATION AND MAINTENANCE BOARD WATER STORAGE REPORT

MONTH: December 31, 2005 GLEN ANNIE RESERVOIR Capacity at 385' elevation: 518 Acre Feet Capacity at sill of intake at 334' elevation: 21 Acre Feet Stage of Reservoir Elevation 348.00 Feet Water in Storage 94.74 Acre Feet LAURO RESERVOIR Capacity at 549' elevation: 600 Acre Feet Capacity at sill of intake at 512' elevation: 84.39 Acre Feet Stage of Reservoir Elevation 547.70 Feet Water in Storage 564.14 Acre Feet ORTEGA RESERVOIR Capacity at 460' elevation: 65 Acre Feet Capacity at outlet at elevation 440': 0 Acre Feet Stage of Reservoir Elevation OUT OF SERVICE 0.00 Feet Water in Storage 0.00 Acre Feet CARPINTERIA RESERVOIR Capacity at 384' elevation: 45 Acre Feet Capacity at outlet elevation 362': 0 Acre Feet Stage of Reservoir Elevation 377.70 Feet Water in Storage 28.87 Acre Feet TOTAL STORAGE IN RESERVOIRS 593.01 Acre Feet Change in Storage +157.49 Acre Feet CACHUMA RESERVOIR Capacity at 750' elevation: 188.030 Acre Feet Capacity at sill of tunnel 660' elevation: 26,109 Acre Feet Stage of Reservoir Elevation 744.82 Feet Water in Storage 172,830 AF Area 2,848 Evaporation 287.30 AF Inflow 118.30 AF Downstream Release WR8918 0 AF Fish Release 361.90 AF Spill/Seismic Release 0 AF State Project Water 276.4 AF Change in Storage -1,790.0 AF Tecolote Diversion 1,709.7 AF

0.73 Season:

2.88"

Rainfall:

Month:

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Percent of 和阿爾森 49%

05-06 ENTITLEMENT

CACHUMA OPERATION AND MAINTENANCE BOARD

WATER PRODUCTION AND WATER USE REPORT

FOR THE MONTH OF DECEMBER 2005 AND THE WATER YEAR TO DATE

(All in rounded Acre Feet)

				MONTH		YTD
				TOTAL		TOTAL
WATER PRODUCTION:						
Cachuma Lake (Tec. Diversion)				1,851		5,540
Tecolote Tunnel Infiltration				187		526
Glen Anne Reservoir				0		0
Cachuma Lake (County Park)				3		12
State Water Diversion Credit				276		461
Gibraltar Diversion Credit	:			0		0
Bishop Ranch Diversion				0		0
Meter Reads				1,436		5,400
So. Coast Storage gain/(loss)				157		38
Total Production				2,040		6,078
Total Deliveries				1,869		5,899
				•		·
Unaccounted-for				171		178
% Unaccounted-for				8.39%		2.93%
	GWD	SB CITY	MWD	CVWD	SYRWCD	TOTAL
WATER USE:	14/44				I.D. #1	
M&I	437	372	178	101	3	1,090
Agricultural	193	0	60	93	0	346
TOTAL FORMONIHEMENT	##.¥630¥	新疆图72 階	288	學學學學		### 1346G
			114	0.40		1.071
Same Mo/prev. yr	2	711	114	242	2	1,071
M&I Yr to date	1,885	1,145	604	374	13	4,020
Ag. Yr to date	833	0	202	345	0	1,380
TOTAL YTD	2,718	1,145	806	719	13	5,400
USAGE % YTD	19.4%	8.6%	22.6%	16.9%	0.6%	14.2%
Previous Year/YTD	1,219	1,835	127	319	9	3,509
Evaporation	5	10	1	2	1	19
Evaporation, YTD	48	64	8	15	4	139
Entitlement	9,322	8,277	2,651	2,813	2,651	25,714
Carryover	4,832	5,800	2,031 874	1,469	296	13,271
Carryover Spill	7,052	0	0	0	0	15,271
Spill Surplus^^	0	0	0	0	0	0
State Water Exchange [^]	111	72	72	50	(305)	0
Transfers*/Adjustment***	0	0	0	0	(202)	0
Passthrough H20**	U					- 1
II DOGULI CUKLI II ČU	Λ	/1 <i>9</i> \	n n	n	n	
	14 265	(18) 14 131	3 597	4 332	2 642	(18) 38 967
TOTAL AVAILABLE REMAINING BALANCE	14,265 11,499	(18) 14,131 12,922	3,597 2,783	4,332 3,598	2,642 2,625	38,967 33,428

^{**} City relinquished 6 AF per "Passthrough" agrmt for December 2005 (No Passthrough during spill conditions).
State Water Deliveries for December to Lake Cachuma were MWD 0 AF; CVWD 0 AF
GWD 0 AF(Morehart 50 AF); City of S.B. 0 AF; and LaCumbre 196 AF: (Ratheon 30 AF).

PERCENT OF WATER YEAR ELAPSED:

25.0%

ITEM	# <u>5b</u>	
PAGE	ঙ	

[^] Per SWP Exchange Agrmt GWD received 7 AF; MWD received 4; City of SB received 4 AF; and CVWD received 3 AF from ID#1 in December 2005.

ITEM # 56

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TO LAKE	to Lake	Stored	to SC	to MW	to Lake	Stored t	to Lake Stored to SC to MW to Lake Stored from CV	to SC	to Lake Stored		to SC to	to Lake S	Stored to	to SC to l	ake Stc	to Lake Stored Evap/Spill	Spill to SC	C to Lake	e Stored	to SC	lo Lake	Stored	to SC
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506	0	0	0	0	12	0	0	12	12	0	12	18	0	22	330	0	-59	347 5	22	0 50	84	0	84

Operations Report - November 2005

Cachuma Project water usage for the month of November 2005 was 1,780 acrefeet, compared with 1,204 acrefeet for the same period in 2004. Cachuma Project water use for the 12 months ending 30 November 2005 was 27,753 acre-feet, compared with 23,820 acre-feet for the 12 months ending 30 November 2004.

The average flow from Lake Cachuma into the Tecolote Tunnel was 59 acre-feet per day. Lake elevation was 746.11 feet at the beginning of the month and 745.45 feet at the end. Recorded rainfall at Bradbury Dam was 1.64 inches for the month and 2.15 inches for the rainfall season, which commenced on July 1, 2005. Rainfall for the season is 74% of normal.

Santa Barbara wheeled 610 acre-feet of Gibraltar water through Lauro Reservoir during the month. 90 acre-feet of State Water Project water was wheeled through Cachuma Project facilities and delivered to South Coast Member Units during the month.

Work continued on structure rehabilitation of blow-off, air vent, and lateral structures. Rehabilitation was completed on structures 99+22, 100+30, 108+78, 111+85, 118+05, 131+54, 163+90, 188+22, 517+82, 540+00, 543+34, and 554+61. This leaves approximately 14 air-vent/blow-off structures to be completed out of a total of 63. We have approximately 21 lateral structures that will be started in January. With the Goleta Reach of the SCC nearing completion planning is beginning on the Carpinteria Reach. With the installation of the line-valves this work will be possible and is being scheduled for next fall. In the Carpinteria Reach there is approximately 113 air-vent, blow-off, lateral structure. The work on structure rehabilitation will continue through the winter if weather and access permits.

Miscellaneous work completed this month includes cleanup after structure rehab, rehabilitation of reusable structure rehab parts, monitoring Tierra Contracting on storm damage repair projects, site preparation for line-valve project, and Glen Anne culvert cleaning and repair.

Routine operation and maintenance activities attended to during the month also included:

- Sample water at North Portal Intake Tower
- Complete Maintenance Management Program work orders
- Read anode rectifiers and monitor cathodic protection systems
- Monitor conduit right-of-way and respond to Dig Alert reports
- · Read piezometers and underdrains at Glen Anne, Lauro and Ortega Dams
- Read meters, conduct monthly dam inspections, and flush venture meters

Brett Gray

Operations Supervisor

ITEM₁₁# 56
PAGE 7

Operations Report - December 2005

Cachuma Project water usage for the month of December 2005 was 1,435 acrefeet, compared with 1,071 acre-feet for the same period in 2004. Cachuma Project water use for the 12 months ending 31 December 2005 was 28,118 acre-feet, compared with 22,837 acre-feet for the 12 months ending 31 December 2004.

The average flow from Lake Cachuma into the Tecolote Tunnel was 46 acre-feet per day. Lake elevation was 745.44 feet at the beginning of the month and 744.82 feet at the end. Recorded rainfall at Bradbury Dam was 0.73 inches for the month and 2.88 inches for the rainfall season, which commenced on July 1, 2005. Rainfall for the season is 49% of normal.

Santa Barbara wheeled 297 acre-feet of Gibraltar water through Lauro Reservoir during the month. 276 acre-feet of State Water Project water was wheeled through Cachuma Project facilities and delivered to South Coast Member Units during the month.

The heart of this year's line-valve project was completed this month. This included installation of three line taps, installation of two line-stops, 18" bypass piping, two line-stop thrust blocks, and the installation of one new line-valve and associated piping. Last years project had delays due to weather and line-stop issues. This year's project had no delays. The weather cooperated and the line-stops set perfectly the first try. This year's project went as expected and the way the future sites will go. All that is left for completion in January is the line-valve thrust block, cathodic protection system, air valves, and site cleanup including fencing and landscaping. Once this is completed planning will begin on future sites. Scheduled for the fall is the line-valve at El Carro Park in Carpinteria.

Miscellaneous work completed this month includes cleanup after structure rehab, rehabilitation of reusable structure rehab parts, rehabilitation of Lateral 11L in Carpinteria, monitoring Tierra Contracting on storm damage repair projects, and lateral condition surveys.

Routine operation and maintenance activities attended to during the month also included:

- Sample water at North Portal Intake Tower
- Complete Maintenance Management Program work orders
- Read anode rectifiers and monitor cathodic protection systems
- Monitor conduit right-of-way and respond to Dig Alert reports
- · Read piezometers and underdrains at Glen Anne, Lauro and Ortega Dams
- Read meters, conduct monthly dam inspections, and flush venture meters

Brett Gray

Operations Supervisor

PAGE 12-2005.doc

comb2 **Balance Sheet**

As of November 30, 2005

	Nov 30, 05
ASSETS	
Current Assets Checking/Savings	
1050 · GENERAL FUND 1100 · REVOLVING FUND TRUST FUNDS	201,775.62 54,335.57
1220 · RENEWAL FUND 1210 · WARREN ACT TRUST FUND	5,023.63 8,471.15
Total TRUST FUNDS	13,494.78
Total Checking/Savings	269,605.97
Other Current Assets 1010 · PETTY CASH 1200 · LAIF 1300 · DUE FROM CCRB	400.00 505,845.14 61,156.88
1302 · ASSESSMENTS RECEIVABLE-CARP 1303 · SOD Act Assessments Receivable 1400 · PREPAID INSURANCE	155,022.42 47,141.25 9,108.00
Total Other Current Assets	778,673.69
Total Current Assets	1,048,279.66
Fixed Assets 1500 · VEHICLES 1505 · OFFICE FURN & EQUIPMENT	231,647.84 113,041.13
1510 · TRAILERS	97,803.34
1515 · FIELD EQUIPMENT	284,119.52
1525 · PAVING 1550 · ACCUMULATED DEPRECIATION	22,350.00 -469,875.93
Total Fixed Assets	279,085.90
Other Assets 1910 · LT SOD Act Assess Receivable	5,447,243.07
Total Other Assets	5,447,243.07
TOTAL ASSETS	6,774,608.63
LIABILITIES & EQUITY Liabilities Current Liabilities Accounts Payable	
2200 · ACCOUNTS PAYABLE	127,496.75
Total Accounts Payable	127,496.75
Other Current Liabilities 2505 · ACCRUED WAGES 2550 · VACATION/SICK 2560 · CACHUMA ENTITLEMENT 2561 · BRADBURY DAM SOD ACT 2562 · SWRCB-WATER RIGHTS FEE 2590 · DEFERRED REVENUE Payroll-DepPrm Admin Payroll-DepPrm Ops Payroll-Invest Admin	27,650.33 79,386.08 20,107.68 47,141.25 -21,474.78 13,494.78 2.31 4.62 0.04
Payroll-Invest Admin 457D Payroll-Life Insurance	-0.04 3.70
Total Other Current Liabilities	166,315.91
Total Current Liabilities	293,812.66
Long Term Liabilities 2600 · Lease Obligation Payable 2601 · Note Payable SBB&T 2602 · SOD Act Liability-Long Term	38,066.28 155,022.42 5,447,243.07

TEM	#_	ط5	Page 1
PAGE		9	

4:09 PM 12/19/05 Accrual Basis

comb2 Balance Sheet As of November 30, 2005

	Nov 30, 05
Total Long Term Liabilities	5,640,331.77
Total Liabilities	5,934,144.43
Equity . 3000 · Opening Bal Equity 3901 · Retained Earnings Net Income	0.95 462,226.45 378,236.80
Total Equity	840,464.20
TOTAL LIABILITIES & EQUITY	6,774,608.63

Page 52

comb2
Profit & Loss Budget vs. Actual
July through November 2005

12/19/05 Accrual Basis

4:10 PM

	dget % of Budget					-90,003.73 40.0% -39,799.97 40.6% -17,655,49 40.0%		-404,597.04 40.3%	45,370.89 48.1% 45,370.89 1.4% 2.7% -7,488.91 25.1%	-85,698.73 14.3%
TOTAL	Budget \$ Over Budget					150,000.00 68,956.00 29,415.00	ָּרָ דְּרָ וּ	677,919.00	.22,000.00 46,000.00 22,000:00 10,000.00	100,000.00
:	Jul - Nov 05	1,161,968.98 1,403.98 -112,719.00 3,947.08 148.82 97,454.53	1,152,204.39	1,152,204.39	00.00	59,996.27 27,156.03 11,759.51	2,750.19	273,321.96	10,573.14 629.11 587.93 2,511.09	14,301.27
		Income 3000 REVENUE 3001 · O&M Budget 3003 · Assessment Revenue-Carp 3005 · Assessments Returned to Member 3010 · Interest Income 3020 · Misc Income 3070 · OES 2005 Storm 1577 Reimb Total 3000 REVENUE	Total Income	Gross Profit	Expense void 3100 LABOR	3150 · Health & Workers Comp 3155 · PERS 3160 · Pavroll Comn FICA Ons	3165 · Payroll Comp MCARE Ops 3100 LABOR - Other	Total 3100 LABOR	3200 VEH & EQUIPMENT 3201 · Vehicle/Equip Mtce 3202 · Fixed Capital 3203 · Equipment Rental 3204 · Miscellaneous	Total 3200 VEH & EQUIPMENT

ITEM # 55 PAGE 11

12/19/05 Accrual Basis

4:10 PM

comb2 Profit & Loss Budget vs. Actual July through November 2005

	\$ Over Budget % of Budget	75 BES 1			-20,000.00	-79,038.24					1,521.00	-25,945.48 23.7%			42.268 PS 28.270				-28,171.58 34.9%		-522.72 32.9%		-7,434.72	-52,798.20 24.6%	-16,025.00					-5,425.2T 40.0% -2.156.3D 41.0%	•							-3,521.80
TOTAL	Budget	00007	11,500.00	50,000.00	20,000.00	88,500.00		10,000.00	17,000.00	7,000.00	0.00	34,000.00		6,300.00	5,500.00	3 700 00	00.000.6	4,500.00	43,300.00		779.00	9,304,00	10,763.00	70,000.00	22,000.00	6,371.00	36,000.00	44,836.00	39,921.00	3 713 00	105.103.00	83.097.00	49,421.00	8,000.00	5,640,00	6,000.00	ככי ככי ני	מימממימ
	Jul - Nov 05	20 50 50	2,578.09	4,522.04	0.00	9,461.76		4,384.65	1,895.50	253.37	1,521.00	8,054.52		1,785.36	3,419.29	4,551.14	1 972 80	1,995.39	15,128,42		256.28	2,012,00	3,328.28	17,201.80	5,975.00	0.00	33,059.00	21,049.41	14,/32.91	0,440.79	43.479.71	35,775,61	20,874,04	4,910.81	1,861.35	3,607.24	1 47B 20	07.074.
		3300 · CONTRACT LABOR	3302 · Buildings & Roads	3303 · Reservoirs	3304 · Engineering, Misc Services	Total 3300 · CONTRACT LABOR	3400 · MATERIALS & SUPPLIES	3401 · Conduit, Meter, Valve & Misc	3402 · Buildings & Roads	3403 · Reservoirs	3404 • Tecolote Tunnel	Total 3400 · MATERIALS & SUPPLIES	3500 · OTHER EXPENSES	3501 - Utilities	3502 · Unitorms	3503 · Communications 3504 · HSA & Other Services	3505 - Wiscellaneous	3506 · Training	Total 3500 · OTHER EXPENSES	4999 · GENERAL & ADMINISTRATIVE	5004 Director Mileage	Jaulo - Saad Joballo , nonc	Total 5000 · Director Fees	5100 · Legal	5101-1 · Audit	5150 • Unemployement Tax	5200 · Liability Insurance	5201 · Health & Workers Comp	5250 · PERS	٠	TE	G 7 5301 Administrative Manager	/1	# 5310 · Postage/Office Exp	5311 · Office Equip/Leases	5312 · Misc Admin Expenses	F243 - Communications	

Profit & Loss Budget vs. Actual July through November 2005 comb2

12/19/05 Accrual Basis

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TOTAL

0.0% 24.3% 8.2% 2.9% 53.6%

% of Budget

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	1 Mary DE	Didast	A Over Budget
	20 VOY - 150	Danger	
TOAC . A LOUIS CONTRACT	000	90,000	-6.000.00
	0000	מייים מייר א	30 50 5
5325 · Emp Training/Subscriptions	980.84	00.001.44	מייים וייי
5330 · Admin Travel/Conferences	412.18	5,000.00	-4,587.82
5331 · Public Information	57.27	2,000.00	-1,942.73
5332 · Transportation	616.83	1,150.00	-533.17
Total 4999 · GENERAL & ADMINISTRATIVE	222,507.49	539,936.00	-317,428.51
6000 · SPECIAL PROJECTS			
6062 · SCADA	3,560.67	90,000,00	-56,439,33
6090-1 - COMB Bldg/Grounds Repair	0.00	50,000.00	-50,000.00
6092 · SCC Improv Plan & Design	5,381.11	95,000.00	-89,618.89
6093 · SCC Life Expectancy Study	84,703.37	95,000.00	-10,296.63
6095 · SCC Valve & Cntri Sta Rehab	57,801.66	600,000.00	-542,198.34
6095-1 · Lauro Debris Basin Rehab	12,997,98	50,000.00	-37,002.02
6096 · SCC Structure Rehabilitation	41,763.90	305,000.00	-263,236.10
6097 · GIS and Mapping	1,731.66	75,000.00	-73,268.34
Total 6000 · SPECIAL PROJECTS	207,940.35	1,330,000.00	-1,122,059.65
6400 · STORM DAMAGE 6401 · Storm Damage 2005	7,080.57	200,000.00	-192,919.43
Total 6400 · STORM DAMAGE	7,080.57	200,000.00	-192,919.43
7000 · LEGAL & LITIGATION 7002 · Spec Counsel-FMP-BO EIS/R	14,077,03	100,000.00	-85,922.97
Total 7000 · LEGAL & LITIGATION	14,077.03	100,000.00	-85,922.97
7006 · INTEREST EXPENSE PAYROLL	2,094.18		
Gross	-0.06		
Gross-CCRB	0.10		
Total PAYROLL	0.04		
Total Expense	773,967.59	3,113,655.00	-2,339,687.41
Net Income	378,236.80	-3,113,655.00	3,491,891.80
•			

3.5%

3.5%

5.9% 0.0% 5.7% 89.2% 9.6% 13.7% 2.3%

14.1%

24.9%

comb2 Balance Sheet

As of December 31, 2005

ASSETS Current Assets Checking/Savings 1050 · GENERAL FUND 10,511.74 1100 · REVOLVING FUND 7,286.66 TRUST FUNDS 1220 · RENEWAL FUND 1210 · WARREN ACT TRUST FUND 8,475.82 Total TRUST FUNDS 13,502.22 Total Checking/Savings 31,300.57 Other Current Assets 1010 · PETTY CASH 1300 · DUE FROM CCRB 1300 · DUE FROM CCRB 1302 · ASSESSMENTS RECEIVABLE-CARP 141,485.33 1303 · SOD Act Assessments Receivable 1400 · PREPAID INSURANCE 1501 · Other Current Assets 1500 · VEHICLES 1505 · OFFICE FURN & EQUIPMENT 1515 · FIELD EQUIPMENT 1525 · PAVING 22,350.00	2 - 7 - 7 - 7 - 7 - 7 - 7 - 7 - 7 - 7 -
Current Assets Checking/Savings 1050 · GENERAL FUND 1050 · REVOLVING FUND 7,286.6 TRUST FUNDS 1220 · RENEWAL FUND 1210 · WARREN ACT TRUST FUND 8,475.82 Total TRUST FUNDS 13,502.22 Total Checking/Savings 31,300.55 Other Current Assets 1010 · PETTY CASH 1300 · DUE FROM CCRB 1302 · ASSESSMENTS RECEIVABLE-CARP 1303 · SOD Act Assessments Receivable 1400 · PREPAID INSURANCE Total Other Current Assets 1,165,191.6 Total Current Assets 1,196,492.2 Fixed Assets 1500 · VEHICLES 1505 · OFFICE FURN & EQUIPMENT 1510 · TRAILERS 97,803.3 1515 · FIELD EQUIPMENT 284,119.5	2 - 7 - 7 - 7 - 7 - 7 - 7 - 7 - 7 - 7 -
Checking/Savings 1050 · GENERAL FUND 10,511.74 1100 · REVOLVING FUND 7,286.66 TRUST FUNDS 5,026.40 1220 · RENEWAL FUND 8,475.82 Total TRUST FUNDS 13,502.22 Total Checking/Savings 31,300.57 Other Current Assets 400.00 1200 · LAIF 892,845.14 1300 · DUE FROM CCRB 74,211.96 1302 · ASSESSMENTS RECEIVABLE-CARP 141,485.33 1303 · SOD Act Assessments Receivable 47,141.25 1400 · PREPAID INSURANCE 9,108.00 Total Other Current Assets 1,165,191.64 Total Current Assets 1,196,492.2 Fixed Assets 1,196,492.2 Fixed Assets 231,647.84 1505 · OFFICE FURN & EQUIPMENT 113,041.13 1510 · TRAILERS 97,803.34 1515 · FIELD EQUIPMENT 284,119.52	2 - 7 - 7 - 7 - 7 - 7 - 7 - 7 - 7 - 7 -
1050 · GENERAL FUND 10,511.74 1100 · REVOLVING FUND 7,286.65 TRUST FUNDS 1220 · RENEWAL FUND 5,026.40 1210 · WARREN ACT TRUST FUND 8,475.82 Total TRUST FUNDS 13,502.22 Total Checking/Savings 31,300.57 Other Current Assets 400.00 1200 · LAIF 892,845.14 1300 · DUE FROM CCRB 74,211.90 1302 · ASSESSMENTS RECEIVABLE-CARP 141,485.33 1303 · SOD Act Assessments Receivable 47,141.23 1400 · PREPAID INSURANCE 9,108.00 Total Other Current Assets 1,165,191.64 Total Current Assets 1,196,492.2* Fixed Assets 1,196,492.2* Fixed Assets 231,647.84 1505 · OFFICE FURN & EQUIPMENT 113,041.13 1510 · TRAILERS 97,803.34 1515 · FIELD EQUIPMENT 284,119.52	2 - 7 - 7 - 7 - 7 - 7 - 7 - 7 - 7 - 7 -
1100 · REVOLVING FUND 7,286.6 TRUST FUNDS 1220 · RENEWAL FUND 5,026.40 1210 · WARREN ACT TRUST FUND 8,475.82 Total TRUST FUNDS 13,502.22 Total Checking/Savings 31,300.57 Other Current Assets 400.00 1010 · PETTY CASH 400.00 1200 · LAIF 892,845.14 1300 · DUE FROM CCRB 74,211.90 1302 · ASSESSMENTS RECEIVABLE-CARP 141,485.33 1303 · SOD Act Assessments Receivable 47,141.24 1400 · PREPAID INSURANCE 9,108.00 Total Other Current Assets 1,165,191.64 Total Current Assets 1,196,492.2 Fixed Assets 1,196,492.2 Fixed Assets 231,647.84 1505 · OFFICE FURN & EQUIPMENT 113,041.13 1510 · TRAILERS 97,803.34 1515 · FIELD EQUIPMENT 284,119.52	2 - 7 - 7 - 7 - 7 - 7 - 7 - 7 - 7 - 7 -
TRUST FUNDS 1220 · RENEWAL FUND 1210 · WARREN ACT TRUST FUND 8,475.82 Total TRUST FUNDS 13,502.22 Total Checking/Savings 31,300.52 Other Current Assets 1010 · PETTY CASH 1200 · LAIF 1300 · DUE FROM CCRB 1300 · DUE FROM CCRB 1302 · ASSESSMENTS RECEIVABLE-CARP 1303 · SOD Act Assessments Receivable 1400 · PREPAID INSURANCE Total Other Current Assets 1,165,191.64 Total Current Assets 1,196,492.22 Fixed Assets 1500 · VEHICLES 1505 · OFFICE FURN & EQUIPMENT 113,041.13 1510 · TRAILERS 97,803.34 1515 · FIELD EQUIPMENT 284,119.52	2 - 7 - 7 - 7 - 7 - 7 - 7 - 7 - 7 - 7 -
1220 · RENEWAL FUND 5,026,40 1210 · WARREN ACT TRUST FUND 8,475,82 Total TRUST FUNDS 13,502,22 Total Checking/Savings 31,300,57 Other Current Assets 400,00 1200 · LAIF 892,845,14 1300 · DUE FROM CCRB 74,211,90 1302 · ASSESSMENTS RECEIVABLE-CARP 141,485,33 1303 · SOD Act Assessments Receivable 47,141,23 1400 · PREPAID INSURANCE 9,108,00 Total Other Current Assets 1,165,191,64 Total Current Assets 1,196,492,2 Fixed Assets 231,647,84 1505 · OFFICE FURN & EQUIPMENT 113,041,13 1510 · TRAILERS 97,803,34 1515 · FIELD EQUIPMENT 284,119,52	7
1210 · WARREN ACT TRUST FUND 8,475,82 Total TRUST FUNDS 13,502,22 Total Checking/Savings 31,300,57 Other Current Assets 400,00 1200 · LAIF 892,845,14 1300 · DUE FROM CCRB 74,211,90 1302 · ASSESSMENTS RECEIVABLE-CARP 141,485,33 1303 · SOD Act Assessments Receivable 47,141,20 1400 · PREPAID INSURANCE 9,108,00 Total Other Current Assets 1,165,191,64 Total Current Assets 1,196,492,20 Fixed Assets 231,647,84 1505 · OFFICE FURN & EQUIPMENT 113,041,13 1510 · TRAILERS 97,803,34 1515 · FIELD EQUIPMENT 284,119,52	7
Total TRUST FUNDS 13,502.22 Total Checking/Savings 31,300.55 Other Current Assets 1010 · PETTY CASH 400.00 1200 · LAIF 892,845.14 1300 · DUE FROM CCRB 74,211.90 1302 · ASSESSMENTS RECEIVABLE-CARP 141,485.33 1303 · SOD Act Assessments Receivable 47,141.25 1400 · PREPAID INSURANCE 9,108.00 Total Other Current Assets 1,165,191.64 Total Current Assets 1,196,492.27 Fixed Assets 1500 · VEHICLES 231,647.84 1505 · OFFICE FURN & EQUIPMENT 113,041.13 1510 · TRAILERS 97,803.34 1515 · FIELD EQUIPMENT 284,119.55	7
Total Checking/Savings 31,300.55 Other Current Assets 1010 · PETTY CASH 400.00 1200 · LAIF 892,845.14 1300 · DUE FROM CCRB 74,211.90 1302 · ASSESSMENTS RECEIVABLE-CARP 141,485.33 1303 · SOD Act Assessments Receivable 47,141.20 1400 · PREPAID INSURANCE 9,108.00 Total Other Current Assets 1,165,191.64 Total Current Assets 1,196,492.20 Fixed Assets 1500 · VEHICLES 231,647.84 1505 · OFFICE FURN & EQUIPMENT 113,041.13 1510 · TRAILERS 97,803.34 1515 · FIELD EQUIPMENT 284,119.55	7
Other Current Assets 400.00 1200 · LAIF 892,845.14 1300 · DUE FROM CCRB 74,211.90 1302 · ASSESSMENTS RECEIVABLE-CARP 141,485.33 1303 · SOD Act Assessments Receivable 47,141.20 1400 · PREPAID INSURANCE 9,108.00 Total Other Current Assets 1,165,191.64 Total Current Assets 1,196,492.20 Fixed Assets 231,647.84 1505 · OFFICE FURN & EQUIPMENT 113,041.13 1510 · TRAILERS 97,803.34 1515 · FIELD EQUIPMENT 284,119.52) } 5 5 6 1
1010 · PETTY CASH 400.00 1200 · LAIF 892,845.14 1300 · DUE FROM CCRB 74,211.90 1302 · ASSESSMENTS RECEIVABLE-CARP 141,485.33 1303 · SOD Act Assessments Receivable 47,141.20 1400 · PREPAID INSURANCE 9,108.00 Total Other Current Assets 1,165,191.64 Total Current Assets 1,196,492.20 Fixed Assets 231,647.84 1505 · OFFICE FURN & EQUIPMENT 113,041.13 1510 · TRAILERS 97,803.34 1515 · FIELD EQUIPMENT 284,119.52	1
1200 · LAIF 892,845.14 1300 · DUE FROM CCRB 74,211.90 1302 · ASSESSMENTS RECEIVABLE-CARP 141,485.33 1303 · SOD Act Assessments Receivable 47,141.20 1400 · PREPAID INSURANCE 9,108.00 Total Other Current Assets 1,165,191.64 Total Current Assets 1,196,492.20 Fixed Assets 231,647.84 1500 · VEHICLES 231,647.84 1505 · OFFICE FURN & EQUIPMENT 113,041.13 1510 · TRAILERS 97,803.34 1515 · FIELD EQUIPMENT 284,119.52	1
1300 · DUE FROM CCRB 1302 · ASSESSMENTS RECEIVABLE-CARP 1303 · SOD Act Assessments Receivable 1400 · PREPAID INSURANCE Total Other Current Assets 1,165,191.64 Total Current Assets 1,196,492.22 Fixed Assets 1500 · VEHICLES 1505 · OFFICE FURN & EQUIPMENT 1510 · TRAILERS 1515 · FIELD EQUIPMENT 284,119.52) 5 5 1 1
1302 · ASSESSMENTS RECEIVABLE-CARP 141,485.3 1303 · SOD Act Assessments Receivable 47,141.2 1400 · PREPAID INSURANCE 9,108.00 Total Other Current Assets 1,165,191.6 Total Current Assets 1,196,492.2 Fixed Assets 231,647.8 1500 · VEHICLES 231,647.8 1505 · OFFICE FURN & EQUIPMENT 113,041.13 1510 · TRAILERS 97,803.3 1515 · FIELD EQUIPMENT 284,119.5	5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5
1303 · SOD Act Assessments Receivable 47,141.26 1400 · PREPAID INSURANCE 9,108.06 Total Other Current Assets 1,165,191.64 Total Current Assets 1,196,492.26 Fixed Assets 231,647.84 1500 · VEHICLES 231,647.84 1505 · OFFICE FURN & EQUIPMENT 113,041.13 1510 · TRAILERS 97,803.34 1515 · FIELD EQUIPMENT 284,119.52	3 3 4 - 1 .
1400 · PREPAID INSURANCE 9,108.00 Total Other Current Assets 1,165,191.64 Total Current Assets 1,196,492.25 Fixed Assets 231,647.84 1500 · VEHICLES 231,647.84 1505 · OFFICE FURN & EQUIPMENT 113,041.13 1510 · TRAILERS 97,803.34 1515 · FIELD EQUIPMENT 284,119.52)
Total Other Current Assets 1,165,191.64 Total Current Assets 1,196,492.25 Fixed Assets 231,647.84 1500 · VEHICLES 231,647.84 1505 · OFFICE FURN & EQUIPMENT 113,041.13 1510 · TRAILERS 97,803.34 1515 · FIELD EQUIPMENT 284,119.52	- - - - - - - - - - - - - - - - - -
Fixed Assets 1500 · VEHICLES 231,647.84 1505 · OFFICE FURN & EQUIPMENT 1510 · TRAILERS 97,803.34 1515 · FIELD EQUIPMENT 284,119.52	} }
Fixed Assets 1500 · VEHICLES 231,647.84 1505 · OFFICE FURN & EQUIPMENT 1510 · TRAILERS 97,803.34 1515 · FIELD EQUIPMENT 284,119.52	} }
1500 · VEHICLES 231,647.84 1505 · OFFICE FURN & EQUIPMENT 113,041.13 1510 · TRAILERS 97,803.34 1515 · FIELD EQUIPMENT 284,119.52	}
1505 · OFFICE FURN & EQUIPMENT 113,041.13 1510 · TRAILERS 97,803.34 1515 · FIELD EQUIPMENT 284,119.52	}
1510 · TRAILERS 97,803.34 1515 · FIELD EQUIPMENT 284,119.52	
1515 • FIELD EQUIPMENT 284,119.52	ļ.
ARREST TO A STATE OF THE STATE	
1028 17(1)(0	
1550 · ACCUMULATED DEPRECIATION -469,875,93	į
Total Fixed Assets 279,085.90	J
Other Assets	
1910 · LT SOD Act Assess Receivable 5,447,243.07	•
Total Other Assets 5,447,243.07	-
TOTAL ASSETS 6,922,821.18	<u> </u>
LIABILITIES & EQUITY Liabilities	
Current Liabilities ·	
Accounts Payable	
2200 · ACCOUNTS PAYABLE 192,109.66	į
Total Accounts Payable 192,109.66	i
Other Current Liabilities	
2505 · ACCRUED WAGES 27,650,33	j
2550 · VACATION/SICK 79,386.08	í
2560 · CACHUMA ENTITLEMENT 20,107.68	
2561 · BRADBURY DAM SOD ACT 47,141.25	
2562 · SWRCB-WATER RIGHTS FEE 0.22	
2590 · DEFERRED REVENUE 13,502.22 Payroll-DepPrm Admin 2.31	
Payroll-DepPrm Admin 2.31 Payroll-DepPrm Ops 4,62	
Payroll-FICA Ops 0.04	
Payroll-Invest Admin -0.08	
Payroll-Invest Admin 457D -0,04	
Payroll-Life Insurance 3.70	
Total Other Current Liabilities 187,798.35	
Total Current Liabilities 379,908.01	
Long Term Liabilities	
2600 · Lease Obligation Payable 35,727.17	
2601 · Note Payable SBB&T 141,485.35	
2602 · SOD Act Liability-Long Term 5,447,243.07	
1	EM

Page 1

8:10 AM 01/18/06 Accrual Basis

comb2 Balance Sheet

As of December 31, 2005

	Dec 31, 05
Total Long Term Liabilities	5,624,455.59
Total Liabilities	6,004,363.60
Equity 3000 · Opening Bal Equity 3901 · Retained Earnings Net Income	0.95 462,226.45 456,230.18
Total Equity	918,457.58
TOTAL LIABILITIES & EQUITY	6,922,821.18

comb2
Profit & Loss Budget vs. Actual
July through December 2005

01/18/06 Accrual Basis

8:12 AM

Income 3000 REVENUE 3001 · O&M Budget 3003 · Assessment Revenue-Carp 3005 · Assessments Returned to Member 3010 · Interest Income 3020 · Misc Income 3070 · OES 2005 Storm 1577 Reimb Total 3000 REVENUE Total Income Gross Profit Expense void 3160 · Health & Workers Comp -3155 · PERS 3160 · Payroil Comp FICA Ops 3160 · Payroil Comp MCARE Ops 3161 · ABOR · Other Total 3100 LABOR	1,556,829.02 2,832.17 -112,719.00 3,956.59 4,293.92 97,730.53 1,552,925.23 1,552,925.23 1,552,925.23 1,552,925.23 1,552,925.23 1,552,925.23 1,552,925.23 1,552,925.23 1,552,925.23 1,552,925.23	Budget Budget	\$ Over Budget -75,758.33 -24,402.17 -3,369.96 -424,667.00 -331,357.20	% of Budget 48.5% 51.0% 51.0% 51.1%
3200 VEH & EQUIPMENT 3201 · Vehicle/Equip Mtce 3202 · Fixed Capital 3203 · Equipment Rental 3204 · Miscellaneous Total 3200 VEH & EQUIPMENT	11,733.21 38,019.41 621.62 3,594.48 53,968.72	22,000.00 46,000.00 22,000.00 10,000.00	-10,266.79 -7,980.59 -21,378.38 -6,405.52 -46,031.28	53.3% 82.7% 2.8% 35.9% 54.0%

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8:12 AM 01/18/06 Accrual Basis

comb2
Profit & Loss Budget vs. Actual
July through December 2005

	\$ Over Budget % of Budget	70 EE 75 BES F			-20,000.00	-78,593.21				-5,703.59 1,521.00 100.0%	-24,535.09		4,286.99	-1,962.20			-3,720,47 38.0%	27.10	-25,410.40			-6,912.00	-7,434.72 30.9%	-42,052,58 39.9%		-6,371.00	-2,941.00					49,725.7U 52.7%							
TOTAL	Budget \$ Over	00 000 2	11,500.00	20,000.00	20,000.00	88,500.00		10,000.00	17,000.00	0.00	34,000.00		6,300.00	5,500.00	17,300.00	3,700.00	6,000.00	no:nnc'+	43,300.00			9,984.00	10,763.00	70,000.00	22,000.00	6,371.00	36,000.00	44,836.00	39,921.00	15,876.00	3,713.00	33 00 700 83	20,527,500 40,401,00	00.0008	5.640.00	6,000.00	5,000.00	4.500.00	11:111
	Jul - Dec 05	2 25 62	3,023.12	4,522.04	0.00	9,906.79		4,553.67	3,093.83	295,41 1,521.00	9,464.91		2,013.01	3,537.80	5,919.36	1,114,34	2,279.53	00.020,0	17,889.60		256.28	3,072.00	3,328.28	27,947.42	8,475.00	0:00	33,059.00	25,576.17	18,989.76	7,422.90	1,900.04	55,376,3U	15.130, 17	5.235.53	2,307.13	4,236.41	1,690.03	2.179.97	
		3300 · CONTRACT LABOR	3302 · Buildings & Roads	3303 · Reservoirs	3304 · Engineering, Misc Services	Total 3300 · CONTRACT LABOR	3400 · MATERIALS & SUPPLIES	3401 · Conduit, Meter, Valve & Misc	3402 · Buildings & Roads	3403 · Reservoirs 3404 · Tecolote Tunnei	Total 3400 · MATERIALS & SUPPLIES	3500 · OTHER EXPENSES	3501 · Utilities	3502 · Uniforms	3503 · Communications	3504 · USA & Other Services	3505 · Miscellaneous	Billing Lance	Total 3500 · OTHER EXPENSES	4999 · GENERAL & ADMINISTRATIVE 5000 · Director Fees	5001 Director Mileage	5000 · Director Fees - Other	Total 5000 · Director Fees	5100 · Legal	5101-1 · Audit	5150 · Unemployement Tax	5200 • Liability Insurance	5201 · Health & Workers Comp	5250 · PERS	5260 · Comp FICA Admin	ľ	A 1 5301 - Manager Salary A 5301 - Administrative Manager	ΞΝ	1	# 5311 Office Equip/Leases	5312 · Misc Admin Expenses	Λη 5313 · Communications	1 7 5314 - Utilities	

18 18

Accrual Basis 01/18/06 8:12 AM

Profit & Loss Budget vs. Actual July through December 2005 comb2

	Jul - Dec 05	TOTAL Budget	\$ Over Budget	% of Budget
5316 · Admin Fixed Assets 5325 · Emp Training/Subscriptions 5330 · Admin Travel/Conferences 5331 · Public Information 5332 · Transportation	0.00 1,295.94 419.68 67.23 721.05	6,000.00 4,100.00 5,000.00 2,000.00 1,150.00	-6,000.00 -2,804.06 -4,580.32 -1,932.77	0.0% 31.6% 8.4% 3.4% 62.7%
Total 4999 · GENERAL & ADMINISTRATIVE	275,334.98	539,936.00	-264,601.02	51.0%
6000 · SPECIAL PROJECTS 6050 · Bradbury Dam Radial Gates 6052 · SCADA 6090-1 · COMB Bldg/Grounds Repair 6092 · SCC Improv Plan & Design 6093 · SCC Life Expectancy Study 6095 · SCC Valve & Cntrl Sta Rehab	2,966.20 3,560.67 0.00 5,381.11 84,703.37 192,197.23	0.00 60,000.00 50,000.00 95,000.00 95,000.00	2,966.20 -56,439.33 -50,000.00 -89,618.89 -10,296.63 -407,802.77	100.0% 5.9% 0.0% 5.7% 89.2%
6095-1 · Lauro Debris Basin Rehab 6096 · SCC Structure Rehabilitation 6097 · GIS and Mapping	12,997.98 50,570.63 6,180.63	50,000.00 305,000.00 75,000.00	-37,002.02 -254,429.37 -68,819.37	26.0% 16.6% 8.2%
Total 6000 · SPECIAL PROJECTS	358,557.82	1,330,000.00	-971,442.18	27.0%
6400 · STORM DAMAGE 6401 · Storm Damage 2005	7,080.57	200,000.00	-192,919.43	3.5%
Total 6400 · STORM DAMAGE	7,080.57	200'000'00	-192,919.43	3.5%
7000 · LEGAL & LITIGATION 7002 · Spec Counsel-FMP-BO EIS/R	14,158.21	100,000.00	-85,841.79	14.2%
Total 7000 · LEGAL & LITIGATION	14,158.21	100,000.00	-85,841.79	14.2%
7006 · INTEREST EXPENSE PAYROLL. Gross Gross-CCRB Total PAYROLL	3,771.38 0.08 0.19			
Total Expense	1,096,695,05	3,113,655.00	-2,016,959.95	35.2%
em ITEM	456,230,18	-3,113,655.00	3,569,885.18	-14.7%
#				

OFFICE OF THE TREASURER

SACRAMENTO

Local Agency Investment Fund PO Box 942809 Sacramento, CA 94209-0001 (916) 653-3001

DEC 14 REC'D

Account Number: 70-42-001





November, 2005 Statement

CACHUMA OPERATION AND MAINTENANCE BOARD

Attn:

GENERAL MANAGER

3301 LAUREL CANYON ROAD

SANTA BARBARA CA 93105-2017

Transactions

Effective Date	Transaction Date	Tran Type	Confirm Number	Authorized Caller	Amount
11-08-2005 11-15-2005 11-22-2005 11-23-2005	11-07-2005 11-14-2005 11-21-2005	RW RW RD	1050475 1051127 1051863	ROBERT E. WIGNOT ROBERT E. WIGNOT ROBERT E. WIGNOT	- 90,000.00 - 8,000.00 60,000.00
11-30-2005	11-22-2005 11-29-2005	RD RW	1052014 1052612	ROBERT E. WIGNOT ROBERT E. WIGNOT	273,000.00 - 100,000.00

Account Summary

Total Deposit:

333,000.00

Beginning Balance:

370,845.14

Total Withdrawal:

198,000.00

Ending Balance:

505,845.14

MEMO TO:

Board of Directors

Cachuma Operation & Maintenance Board

FROM:

Robert E. Wignot, Secretary

SUBJECT:

COMB INVESTMENT POLICY

The above statement of investment activity for the month of November, 2005, complies with legal requirements for investment policy of government agencies, AB 1073. I hereby certify that it constitutes a complete and accurate summary of all LAIF investments of this agency for the period indicated.

Secretary

ITEM #___



P.O. BOX 1098 NORTHRIDGE, CA 91328-1098

This Statement Covers

From: 11/01/05 Through: 11/30/05

Through: 11/30/

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CACHUMA OPERATION AND MAINTENANCE BOARD 3301 LAUREL CANYON RD SANTA BARBARA CA 93105-2017

Washington Mutual has selected Monumental Life Insurance Company, which is currently rated A+ for financial stability by A.M. Best (June 13, 2005), to provide Accidental Death Insurance at affordable rates. Watch your mailbox in future weeks for group rate offers or call 866-292-1683!

Your Guaranteed Great Rate Money Market Detail Information

CACHUMA OPERATION AND MAINTENANCE BOARD

Account Number: 871-849343-4 Washington Mutual Bank, FA

Exciting news! If you have a qualifying Washington Mutual Visa® Check Card or ATM card, it will be replaced by a Washington Mutual Debit MasterCard® or ATM card. No card is accepted at more locations worldwide than MasterCard! Look for more details in the coming months.

	Your Account at a Glance		
Beginning Balance	\$5,020.95	Interest Earned	
Checks Paid	\$0.00	Annual Percent	
Other Withdrawals	\$0.00	YTD Interest Pa	
Deposits	+\$2.68	YTD Interest W	
Ending Balance	\$5,023.63		

Interest Earned Annual Percentage Yield Earned		\$2.68 0.65%
YTD Interest Paid		\$31.77
YTD Interest Withheld	•	\$0.00

Your Overdraft: Limit as of the statement end date: \$1,000.00

Please note that this may be changed at any time without notice (see reverse for more information). As of the statement end date, the fee for any Non-Sufficient Funds trensaction, whether paid or returned, was \$23.00

MEMO TO: Board of Directors

Cachuma Operation & Maintenance Board

FROM: Robert E. Wignot, Secretary

SUBJECT: COMB INVESTMENT POLICY

The above statement of investment activity for the month of November, 2005, complies with legal requirements for investment policy of government agencies, AB 1073. I hereby certify that it constitutes a complete and accurate summary of all Washington Mutual Bank investments of this agency for the period indicated.

Secretary

ITEM # 56
PAGE 20



P.O. BOX 1098 NORTHRIDGE, CA 91328-1098

This Statement Covers

From: 11/01/05 Through: 11/30/05

Need assistance?

To reach us anytime. call 1-800-788-7000 or visit us at wamu.com

CACHUMA OPERATION AND MAINTENANCE BOARD TRUST FUND 3301 LAUREL CANYON RD SANTA BARBARA CA 93105-2017 Manthodillookholdkoodlodiloodloodlodil

Washington Mutual has selected Monumental Life Insurance Company, which is currently rated A+ for financial stability by A.M. Best (June 13, 2005), to provide Accidental Death Insurance at affordable rates. Watch your mailbox in future weeks for group rate offers or call 866-292-1683!

Your Guaranteed Great Rate Money Market Detail Information

CACHUMA OPERATION AND MAINTENANCE BOARD

Washington Mutual Bank, FA

Account Number: 871-849358-3 TRUST FUND

Exciting news! If you have a qualifying Washington Mutual Visa® Check Card or ATM card, it will be replaced by a Washington Mutual Debit MasterCard® or ATM card. No card is accepted at more locations worldwide than MasterCard! Look for more details in the coming months.

Beginning Balance	Your Account at a Glance		
	\$8,466.62	Interest Earnec	
Checks Paid	\$0.00	Annual Percent	
Other Withdrawals	\$0.00	YTD Interest Pa	
Deposits	+\$4.53	YTD Interest W	
Ending Balance	\$8,471.15	•	

Interest Earned	. \$4.53
Annual Percentage Yield Earned	0.65%
YTD Interest Paid	\$2,622.54
YTD Interest Withheld	\$0.00

Your Overdraft Limit as of the statement end date: Please note that this may be changed at any time without notice (see reverse for more information). As of the statement and date, the fee for any Non-Sufficient Funds transaction, whether paid or returned, was

MEMO TO: Board of Directors

Cachuma Operation & Maintenance Board

FROM: Robert E. Wignot, Secretary

SUBJECT: COMB INVESTMENT POLICY

The above statement of investment activity for the month of November, 2005, complies with legal requirements for investment policy of government agencies, AB 1073. I hereby certify that it constitutes a complete and accurate summary of all Washington Mutual Bank investments of this agency for the period indicated.

Secretary

ITEM # PAGE ___

OFFICE OF THE TREASURER

SACRAMENTO



Local Agency Investment Fund PO Box 942809 Sacramento, CA 94209-0001 (916) 653-3001

December, 2005 Statement

CACHUMA OPERATION AND MAINTENANCE BOARD

Attn:

GENERAL MANAGER

3301 LAUREL CANYON ROAD SANTA BARBARA CA 93105-2017 Account Number: 70-42-001

Transactions

Effective Date	Transaction Date	Tran Type	Confirm Number	Authorized Caller	Amount
12-02-2005	12-01-2005	RD	1052939	ROBERT E. WIGNOT	470,000.00
12-13-2005	12-13-2005	RW	1054023	ROBERT E. WIGNOT	- 160,000.00
12-30-2005	12-29-2005	RD	1055912	ROBERT E. WIGNOT	77,000.00

Account Summary

Total Deposit:

547,000.00

Beginning Balance:

505,845.14

Total Withdrawal:

- 160,000.00

Ending Balance:

892,845.14

MEMO TO:

Board of Directors

Cachuma Operation & Maintenance Board

FROM:

Robert E. Wignot, Secretary

SUBJECT:

COMB INVESTMENT POLICY

The above statement of investment activity for the month of <u>December</u>, 2005, complies with legal requirements for investment policy of government agencies, AB 1073. I hereby certify that it constitutes a complete and accurate summary of all LAIF investments of this agency for the period indicated.

Secretary

ITEM # 56
PAGE 22

P.O. BOX 1098 NORTHRIDGE, CA 91328-1098 JAN O'7 REC'D

This Statement Covers

From: 12/01/05 Through: 12/31/05

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CACHUMA OPERATION AND MAINTENANCE BOARD 3301 LAUREL CANYON RD 5ANTA BARBARA CA 93105-2017

Enclosed is important information about changes that may affect your Washington Mutual accounts and services. In addition, enclosed is Washington Mutual's Privacy Policy brochure. For questions, visit your Financial Center or call 1-800-788-7000.

Your Guaranteed Great Rate Money Market Detail Information

CACHUMA OPERATION AND MAINTENANCE BOARD

Account Number: 871-849343-4 Washington Mutual Bank, FA

•	Your Accou	nt at a Glance
Beginning Balance	\$5,023.63	Interest Earned
Checks Paid	\$0.00	Annual Percent
Other Withdrawals	\$0.00	YTD Interest Pa
Deposits	+\$2.77	YTD Interest W
Ending Balance	\$5,026.40	

. 77
2.77
).65%
1.54
00.0

Your Overdraft Limit as of the statement end date:

\$1,000:00

Please note that this may be changed at any time without notice (see reverse for more information). As of the statement and date, the fee for any Non-Sufficient Funds transaction, whether paid or returned, was \$23,00

Date	Description	,	•	Withdrawals (-)	Deposits (+)
12/30	Interest Payment				\$2.77 √

MEMO TO: Board of Directors

Cachuma Operation & Maintenance Board

FROM: Robert E. Wignot, Secretary

SUBJECT: COMB INVESTMENT POLICY

The above statement of investment activity for the month of <u>December</u>, 2005, complies with legal requirements for investment policy of government agencies, AB 1073. I hereby certify that it constitutes a complete and accurate summary of all Washington Mutual Bank investments of this agency for the period indicated.

Secretary

ITEM # 5 b
PAGE 23

P.O. BOX 1098 NORTHRIDGE, CA 91328-1098

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This Statement Covers

From: 12/01/05 Through: 12/31/05

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or visit us at wamu.com

CACHUMA OPERATION AND MAINTENANCE BOARD TRUST FUND 3301 LAUREL CANYON RD **5ANTA BARBARA CA 93105-2017** Udaadhaalllaadhabdllaaadhadllaadhaadhadl

Enclosed is important information about changes that may affect your Washington Mutual accounts and services. In addition, enclosed is Washington Mutual's Privacy Policy brochure. For questions, visit your Financial Center or call 1-800-788-7000.

Your Guaranteed Great Rate Money Market Detail Information

CACHUMA OPERATION AND MAINTENANCE BOARD TRUST FUND

Account Number: 871-849358-3 Washington Mutual Bank, FA

Beginning Balance Checks Paid	Your Account at a Glance		
	\$8,471.15	Interest Earnec	
Other Withdrawals	\$0.00 \$0.00	Annual Percent YTD Interest Pa	
Deposits Ending Balance	+\$4.67 \$8,475.82	YTD Interest W	

Interest Earned	\$4.67
Annual Percentage Yield Earned	0.65%
YTD Interest Paid	\$2.627.21
YTD Interest Withheld	\$0.00

Your Overdraft Limit as of the statement end date: Please note that this may be changed at any time without notice (see reverse for more information). As of the statement end date, the fee for any Non-Sufficient Funds transection, whether paid or returned, was

Date	Description			Withdrawals (-)	
12/30	Interest Payment			Tritian Estats (-)	Deposits (+)
		•	•	•	\$4.67 J

MEMO TO:

Board of Directors

Cachuma Operation & Maintenance Board

FROM:

Robert E. Wignot, Secretary

SUBJECT:

COMB INVESTMENT POLICY

The above statement of investment activity for the month of <u>December</u>, 2005, complies with legal requirements for investment policy of government agencies, AB 1073. I hereby certify that it constitutes a complete and accurate summary of all Washington Mutual Bank investments of this agency for the period indicated.

Secretary

ITEM #. PAGE .

comb2

Payment of Claims As of November 30, 2005

Date	Num	Name	Memo	Split	Amount
1050 · GENERAL	- FUND				
11/2/2005	14535	COMB - Revolving Fund	Nov 4,18 & Dec 2, 2005 payrolls/taxes	2200 · ACCO	-151,040.99
11/8/2005	14536	Acorn Landscape Managem	Monthly mtce	2200 · ACCO	-229.95
11/8/2005	14537	ACWA Services Corporation	Nov EAP	2200 · ACCO	-47.46
11/8/2005	14538	Alexander Hamilton Institute	Personnel Legal Alert 3/20/06-3/15/07	2200 · ACCO	-150.76
11/8/2005	14539	Andrew Brown	Repair split rail fence	2200 · ACCO	-48.18
11/8/2005	14540	Aspen Publishers, Inc.	CA OSHA Compliance Guide 2006	2200 · ACCO	-92.62
11/8/2005	14541	AT&T	Oct 27, 2005 statement	2200 · ACCO	-156.91
11/8/2005	14542	Boone Printing & Graphics, I	Business cards-JG	2200 · ACCO	-297.85
11/8/2005	14543	Boyle Engineering Corp.		2200 · ACCO	-35,838.44
11/8/2005	14544	Bureau of Reclamation	Tecolote Tunnel Walk reimb Contra	2200 · ACCO	-336.00
11/8/2005	14545	Butera's	40/04/0F D =	2200 · ACCO	-269.87
11/8/2005	14546	C. Charles Evans	10/24/05 Reg mtg	2200 · ACCO	-132.85
11/8/2005	14547 14548	Carpinteria Valley Lumber C Cedant Web Hosting	Lock for gate @ Ortega	2200 · ACCO	-16.15
11/8/2005 11/8/2005	14546	CIO Solutions, Inc.	Computer cuppert	2200 · ACCO	-19.94 -253.75
11/8/2005	14550	City of Santa Barbara-Centr	Computer support Gloves/dust mask/ear plugs	2200 · ACCO 2200 · ACCO	-253.75 -134.32
11/8/2005	14551	City of SB-Refuse	Refuse acct 9/30-10/31/05	2200 · ACCO	-134.32 -143.69
11/8/2005	14552	Coastal Copy	Monthly mtce KM5035	2200 · ACCO	-46.23
11/8/2005	14553	COMB-Petty Cash	Replenish petty cash	2200 ACCO	-134.87
11/8/2005	14554	Culligan Water	RO system Nov	2200 · ACCO	-19.95
11/8/2005	14555	Cushman Contracting Corp.	CDM Turnout struct Pay request #3	2200 · ACCO	-16,832.10
11/8/2005	14556	Dan Secord	10/24/05 Reg mtg	2200 · ACCO	-132.02
11/8/2005	14557	DMV Renewal	Special equip bill-air compressor	2200 · ACCO	-16.00
11/8/2005	14558	ECHO Communications	Answering service-Nov	2200 · ACCO	-54.98
11/8/2005	14559	Flowers & Associates, Inc.	Sep chrgs PO#04-05-16 Lauro Res	2200 · ACCO	-903.32
11/8/2005	14560	Frazee Paint & Wallcovering	Riser rehab supplies	2200 · ACCO	-15.62
11/8/2005	14561	GE Capital	Mita copier lease Bill ID#901336031	2200 · ACCO	-427.77
11/8/2005	14562	Graybar Electric Company, I	Electrical fitting for blower repair	2200 · ACCO	-6.4 0
11/8/2005	14563	Henry Pratt Company	Butterfly valve-30" PO#8555	2200 · ACCO	-7,157.93
11/8/2005	14564	J&C Services	10/14,21 office cleaning	2200 · ACCO	-250.00
11/8/2005	14565	Jan Abel	10/24/05 Reg mtg	2200 · ACCO	-137.70
11/8/2005	14566	Laser Cartridge Co.	Recharge printer cartridge	2200 · ACCO	-62.48
11/8/2005	14567	M. Lee Smith Publishers LLC	CA Work Comp Alert 12 issues	2200 · ACCO	-247.00
11/8/2005 11/8/2005 ·	14568 14569	Matt Loudon	10/24/05 Reg mtg	2200 · ACCO	-155.50
11/8/2005	14509	McMaster-Carr Supply Co. MGB Industrial Supply	Structure rehab supplies	2200 · ACCO 2200 · ACCO	-178.95 -25.73
11/8/2005	14571	MNS Engineers, Inc.	Lauro Res 9/16-10/15/05 PO#05-06	2200 · ACCO	-2,925.00
11/8/2005	14572	National Seminars Group	OSHA Compliance workshop-BG/S	2200 ACCO	-1,185.00
11/8/2005	14573	Nextel Communications	Cellular Ops 9/19-10/18/05	2200 · ACCO	-348.66
11/8/2005	14574	Northern Safety Co. Inc.		2200 · ACCO	-776.11
11/8/2005	14575	Paychex, Inc.	10/7,21/05 payrolls/taxes	2200 · ACCO	-204.48
11/8/2005	14576	PBCC	Equip. tax invoice	2200 · ACCO	-32.94
11/8/2005	14577	PG&E		2200 · ACCO	-190.58
11/8/2005	14578	Praxair Distribution	Cylinder rental	2200 · ACCO	-32.41
11/8/2005	14579	Quinn Company	Backhoe repair parts PO#8554	2200 · ACCO	-108.82
11/8/2005	14580	Reliable Office Supplies	Balance due on invoice for flat files	2200 · ACCO	-269.48
11/8/2005	14581	Republic Elevator	Scheduled mtce	2200 · ACCO	-208.33
11/8/2005	14582	Reserve Account	Postage refill	2200 · ACCO	-400.00
11/8/2005	14583	Robert Lieberknecht	10/24/05 Reg mtg	2200 · ACCO	-141.72
11/8/2005 11/8/2005	14584 14585	Sansum-SBMFC Occupatio SB Home Improvement Cen	Pre-employ physical-J.Gingras Metal deruster	2200 · ACCO 2200 · ACCO	-141.50
11/8/2005	14586	Southern California Edison	Main ofc/outlying stations	2200 · ACCO	-24.22 -921.37
11/8/2005	14587	Southwest Services	Calibration Goleta TO/GATO/NP	2200 · ACCO	-524.63
11/8/2005	14588	Specialty Tool, LTD	Cambration Colora 1 C/C/11 C/141	2200 · ACCO	-932.35
11/8/2005	14589	Staples Credit Plan	Ofc supplies	2200 · ACCO	-606.54
11/8/2005	14590	State Compensation Insuran	Payroll report-Oct 2005	2200 · ACCO	-4,364.93
11/8/2005	14591	SWRCB Fees	Annual fee-waste discharge require	2200 · ACCO	-1,185.00
11/8/2005	14592	The Wharf	Work pants/coveralls	2200 · ACCO	-83.49
11/8/2005	14593	Underground Service Alert	98 new tickets	2200 · ACCO	-151.90
11/8/2005	14594	Verizon Wireless	Cellular	2200 · ACCO	-232.10
11/8/2005	14595	William B. Dewey	Aerial photos-SY River	2200 · ACCO	-444.47
				ITEM #	ラく Page 1
		•		PAGE	1
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4:11 PM 📑 12/19/05 Accrual Basis

TOTAL

comb2 **Payment of Claims** As of November 30, 2005

Date	Num	Name	Memo	Split	Amount
11/8/2005 11/8/2005 11/8/2005 11/8/2005 11/9/2005 11/9/2005 11/9/2005 11/15/2005 11/15/2005 11/15/2005 11/15/2005 11/16/2005	14596 14597 14598 14599 14600 14601 14602 14603 14604 14605 14606 14607 14608	Best, Best & Krieger, LLP Orchard Supply Hardware Verizon California Southern California Edison Fleet Fueling MacFarlane Faletti & Co, LLP MarBorg Industries ACWA Services Corp. (ASC) Caterpillar Financial Service CitiBusiness Card Prudential Overall Supply Verizon California Pitney Bowes, Inc.	Crawford-Hall CEQA Oct 2005 Structure rehab supplies/lateral reha Glen Anne gate Fuel/fuel cards 2nd progress billing FY 04/05 Cov period 12/1/05-1/1/06 Backhoe lease Contract #001-02586 Flowers-AC/Meals/CCRB-travel/sem Mats/Towels-Oct SCADA phone Postage meter tapes/ink cartridge	2200 · ACCO	-201.08 -200.23 -346.12 -15.61 -1,416.96 -2,500.00 -163.04 -9,256.46 -1,294.06 -1,229.55 -270.48 -513.49 -154.49
OTAL				•	-250,011.88

comb2

Payment of Claims As of December 31, 2005

Date	Num	Name	Memo	Split	Amount
1050 · GENERAL	FUND				
12/1/2005	14609	Acorn Landscape Managem	Monthly mtce	2200 · ACCO	-229.95
12/1/2005	14610	Action Tree Care	Tree removal	2200 - ACCO	-1,550.00
12/1/2005	14611	ACWA Services Corporation	Dec EAP	2200 · ACCO	-50.85
12/1/2005	14612	Assoc. of California Water A	2006 Membership Dues	2200 · ACCO	-5,055.00
12/1/2005	14613	B & R Tool and Supply, Inc.	Gaskets PO#8566	2200 · ACCO	-188.15
12/1/2005	14614	Boyle Engineering Corp.		2200 · ACCO	-44,323.15
12/1/2005	14615	C. Charles Evans	11/21/05 Reg mtg	2200 · ACCO	-132.85
12/1/2005	14616	Cedant Web Hosting	Web host/parked domain Reg#2499	2200 · ACCO	-19.94
12/1/2005	14617	CIO Solutions, Inc.	· · · · · · · · · · · · · · · · · · ·	2200 · ACCO	-421.07
12/1/2005	14618	Culligan Water	RO system Dec	2200 · ACCO	-20.95
12/1/2005	14619	Cushman Contracting Corp.	CDM Turnout struct PO#05-06-13	2200 · ACCO	-1,918.80
12/1/2005	14620	Dan Secord	11/21/05 Reg mtg	2200 · ACCO	-132.02
12/1/2005	14621	ECHO Communications	Answering service-Dec	2200 · ACCO	-51,20
12/1/2005	14622	Famcon Pipe & Supply		2200 · ACCO	-7,303.30
12/1/2005	14623	Fed Ex Kinko's, Inc.		2200 · ACCO	-78.63
12/1/2005	14624	Federal Express	CCRB mailings	2200 · ACCO	-19.75
12/1/2005	14625	Fence Factory	Replace/repair barb wire & strands	2200 - ACCO	-1,630.00
12/1/2005	14626	Flowers & Associates, Inc.	Oct chrgs PO#04-05-16 Lauro Res	2200 · ACCO	-280.00
12/1/2005	14627	J&C Services	11/4,18 office cleaning	2200 · ACCO	-250.00
12/1/2005	14628	Jan Abel	11/21/05 Reg mtg	2200 · ACCO	-137.70
12/1/2005	14629	Lee Bettencourt	11/21/05 Reg mtg	2200 · ACCO	-155.50
12/1/2005	14630	McCrometer, Inc.	4" Mainline meter PO#8558	2200 · ACCO	-2,384.72
12/1/2005	14631	Nextel Communications	Cellular Ops 10/19-11/18/05	2200 · ACCO	-348.76
12/1/2005	14632 14633	Nordman, Cormany, Hair &	Gen Emp Counsel Oct services	2200 · ACCO	-3,928.00
12/1/2005	14633	OS Systems, Inc.	Dry suit seal repair CCRB PO#9305	2200 · ACCO	-145.67
12/1/2005 12/1/2005	14635	Praxair Distribution	Cylinder rental	2200 · ACCO	-34.51
12/1/2005	14636	Republic Elevator	Repair overspeed switch/return to s	2200 · ACCO	-418.70
12/1/2005	14637	Robert Lieberknecht	11/21/05 Reg mtg	2200 · ACCO	-141.72
12/1/2005	14638	Safety-Kleen Systems, Inc.	Regular service	2200 · ACCO	-119.80
12/1/2005	14639	Specialty Tool, LTD State Board of Equalization	Water Rights Fee 7/1/05-6/30/06	2200 · ACCO	-442.23
12/1/2005	14640	State Compensation Insuran	Payroll report-Nov 2005	2200 · ACCO	-21,474.24
12/1/2005	14641	The Gas Company	Gas-main office	2200 · ACCO	-4,415.34
12/1/2005	14642	Verizon Wireless	Cellular	2200 · ACCO 2200 · ACCO	-2.51
12/1/2005	14643	Western Farm Service, Inc.	Rodent bait	2200 · ACCO	-187.98 -121.01
12/7/2005	14644	Cashier, DPR	Annual Renewal Scott Selleck	2200 ACCO	-60.00
12/7/2005	14645	Cashier, DPR	Annual Renewal - David Nageotte	2200 · ACCO	-60.00
12/14/2005	14646	AT&T	Nov 27, 2005 statement	2200 · ACCO	-147.81
12/14/2005	14647	B & B Surplus, Inc.	4" pipe	2200 · ACCO	-129.50
12/14/2005	14648	Barber Ford	2-2006 Ford Rangers PO#8551	2200 · ACCO	-27,653.22
12/14/2005	14649	Best, Best & Krieger, LLP	Crawford-Hall CEQA Nov 2005	2200 · ACCO	-81.18
12/14/2005	14650	Brett Gray		2200 · ACCO	-288.58
12/14/2005	14651	Butera's		2200 · ACCO	-205.46
12/14/2005	14652	CDW Government, Inc.	Camcorder/case PO#8572	2200 · ACCO	-1,022.60
12/14/2005	14653	CIO Solutions, Inc.	Computer support	2200 · ACCO	-435.00
12/14/2005	14654	CitiBusiness Card	Seminar-JG	2200 · ACCO	-299.00
12/14/2005	14655	City of Santa Barbara-Centr	Gloves/knee pads	2200 · ACCO	-219.59
12/14/2005	14656	City of SB-Refuse	Refuse acct 10/31-11/30/05	2200 · ACCO	-143.69
12/14/2005	14657	Coastal Copy	Monthly mtce KM5035	2200 · ACCO	-53.86
12/14/2005	14658	COMB-Petty Cash	Replenish petty cash	2200 · ACCO	-83.63
12/14/2005	14659	COMB - Revolving Fund	Dec 16 & 30, 2005 payrolls/taxes	2200 · ACCO	-102,756.04
12/14/2005	14660	Donovan Electric	Electric valve machine repair	2200 · ACCO	-546.78
12/14/2005	14661	Durbiano Fire Equipment, Inc.	Fire ext for '06 S-10	2200 · ACCO	-43.10
12/14/2005	14662	Equipos Sales & Service	Meter repair PO#5000	2200 · ACCO	-569.79
12/14/2005 12/14/2005	14663 14664	Famcon Pipe & Supply Fleet Fueling	Flanges/weld neck/pipe/rings/gasket	2200 · ACCO	-473.88
12/14/2005	14665	GE Capital	Fuel/fuel cards Mita conjuntace Bill ID#004336034	2200 · ACCO	-1,437.63
12/14/2005	14666	Harvey Manufacturing	Mita copier lease Bill ID#901336031	2200 · ACCO	-427.77
12/14/2005	14667	Line-X of Santa Barbara	Weld fabrication PO#8569	2200 · ACCO	-1,277.92
12/14/2005	14668	MarBorg Industries		2200 · ACCO	-1,560.00
12/14/2005	14669	Nordman, Cormany, Hair &	Gen Emp Counsel Nov services	2200 · ACCO 2200 · ACCO	-163.04 -8,780.00
			-5.1 Ling Counsel Hov 361 11063	LEUU MOOU	
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ITEM # 5 Page 1
PAGE 3

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Payment of Claims As of December 31, 2005

Date	Num	Name	Memo	Split	Amount
12/14/2005	14670	Onset Computer Corporation	Refurbish thermographs CCRB PO#	2200 · ACCO	470.00
12/14/2005	14671	Orchard Supply Hardware	Struc rehab supp/SP vent/safety go	2200 · ACCO	-179.00
12/14/2005	14672	Paradise Chevrolet	CCRB-2006 Chev Colorado 4x4 PO	2200 · ACCO	-268.72
12/14/2005	14673	Paychex, Inc.	11/4,18 & 12/2/05 payrolls/taxes	2200 · ACCO	-17,701.30
12/14/2005	14674	PG&E	, in the difference baylons, takes	2200 · ACCO	-295.47 -124.73
12/14/2005	14675	Prudential Overall Supply	Mats/Towels-Nov	2200 · ACCO	-124.73 -284.64
12/14/2005	14676	Quinn Company		2200 · ACCO	
12/14/2005	14677	Reliable Office Supplies	Flat files PO#8573	2200 · ACCO	-2,301.82 -224.89
12/14/2005	14678	Republic Elevator	Scheduled mtce	2200 · ACCO	-224.69 -208.33
12/14/2005	14679	Reserve Account	Postage refill	2200 · ACCO	-200.33 -400.00
12/14/2005	14680	Sansum-SBMFC Occupatio		2200 ACCO	-400.00 -354.00
12/14/2005	14681	SB Home Improvement Cen	Glass for weld shop	2200 ACCO	-354.00 -21.93
12/14/2005	14682	Southern California Edison		2200 ACCO	-703.83
12/14/2005	14683	Staples Credit Plan	Ofc supplies	2200 ACCO	-703.63 -788.51
12/14/2005	14684	Tierra Contracting, Inc.	Storm damage repair PO#05-06-09	2200 · ACCO	-3,366.57
12/14/2005	14685	Underground Service Alert	58 new tickets	2200 · ACCO	-89.90
12/14/2005	14686	Verizon California		2200 · ACCO	-347.55
12/14/2005	14687	Verizon Online		2200 · ACCO	-241.74
12/14/2005	14688	Caterpillar Financial Service	Backhoe lease Contract #001-02586	2200 · ACCO	-1,294.06
12/14/2005	14689	Cachuma Cons. Release Bo	DFG Adaptive Mgmt Grant reimb	2200 · ACCO	-24,998.00
12/15/2005	14690	Coastal Copy	Monthly mtce KM5035-tax on invoice	2200 · ACCO	-2.63
12/20/2005	14691	ACWA Services Corp. (ASC)	Cov period 1/1-2/1/06	2200 · ACCO	-8,351.82
12/20/2005	14692	David Nageotte	Reimb-steel toe boots	2200 · ACCO	-118.51
12/20/2005	14693	Scott Selleck	Reimb-seminar parking/mileage	2200 · ACCO	-67.96
12/20/2005	14694	Verizon California	SCADA phone	2200 · ACCO	-513.49
12/21/2005	14695	Brett Gray	*	2200 · ACCO	-901.42
12/22/2005	14696	Santa Barbara Bank&Trust	6th qrtrly pymt princ & int #6 of 16	2200 · ACCO	-14,965.26
otal 1050 · GEI	VERAL FUI	ND		_	-326,149.15
AL.					-326,149.15

CACHUMA OPERATION AND MAINTENANCE BOARD

MEMORANDUM

DATE:

January 23, 2006

TO:

Members of the Board of Directors

FROM:

Bob Wignot, General Manager

RE:

Report from the COMB Strategic Planning Ad Hoc Committee

The COMB Strategic Planning Ad Hoc Committee asked that the following be transmitted to you:

Attached is the "Report from the COMB Strategic Planning Ad Hoc Committee". It recommends the future structure of COMB and CCRB, and also recommends appointment of Kate Rees as interim COMB General Manager. Please review it for consideration at the January 23, 2006 COMB Board meeting.

It is expected that the Ad Hoc Committee will continue its work following review and hopefully conceptual approval of the COMB/CCRB structure in reviewing and recommending the amendments to the COMB JPA agreement.

COMB\Board Memo 011706

ITEM	#7
PAGE	

January 13, 2006

TO: COMB Board of Directors

FROM: Chuck Evans and Jan Abel COMB Strategic Planning Ad Hoc Committee

RE: REPORT FROM COMB STRATEGIC PLANNING AD HOC COMMITTEE

Recommendations:

- Give conceptual approval to amending the existing COMB Joint Powers Authority
 Agreement, so that organization would be a combination of the current COMB and
 CCRB, and authorize the preparation of the draft JPA agreement amendments for
 consideration by the COMB Board of Directors and, in the near future, by the
 Governing Boards of the Cachuma Member Units.
- Appoint Kate Rees as interim General Manager of COMB, effective February 27, 2006, in addition to being Manager of CCRB, at a total salary of \$118,000 per year, and with the duties of the two agencies.
- 3. Approve a temporary increase in the salary of Brett Gray of 5 %, effective February 27, 2006, until the amended JPA is in place, because of increased technical work.

Introduction

On November 21, 2005, Bob Wignot gave notice to the COMB Board of Directors of his retirement in February, 2006. At that time, the Acting COMB Chair/Vice President, following a recommendation from Tony Tremblay, COMB Counsel, that the Strategic Planning Work Group should be terminated and a new COMB Strategic Planning Ad Hoc Committee be created, took both those actions terminating the Work Group and approving the COMB Ad Hoc Committee. This Committee consists of Chuck Evans and Jan Abel, the two directors on the terminated Work Group. This Committee is to be assisted by Managers Steve Mack, Charles Hamilton, and Chris Dahlstrom in an advisory capacity. All three of those were members of the Work Group. The Ad Hoc Committee is established as a temporary Committee of two COMB Directors, for a time period not to exceed six months, and with a limited purpose of strategic planning with respect to the structure of COMB and CCRB, and to make a recommendation regarding the position of General Manager of COMB when Bob Wignot retires on February 26, 2006.

Discussion

The Committee met on December 15 and 27, 2005, and on January 10, 2006. Those participating are those listed above, except that Steve Amerikaner represented I.D. No. 1 in the first two meetings, and Steve and Chris in the last one. The Committee reviewed the alternatives relative to structure for COMB and CCRB that had been previously considered by the Work Group. These alternatives included the status quo for COMB and CCRB; merging COMB and CCRB into CCWA; merging COMB into CCWA, with a

ITEM	#7	
PAGE	<u>2</u>	

new JPA to be created for water rights and fishery issues for all five Cachuma Member Units; and having COMB staffing provided by the City of Santa Barbara.

The Ad Hoc Committee concluded that the status quo structure is not acceptable. We have talked for a long time about reducing the number of agencies. The Committee concluded that the best organizational structure would be for CCRB to be merged into the existing COMB JPA, probably with a new name to reflect the expanded responsibilities, and which would be responsible for the ongoing duties of COMB and CCRB. Committee members were not in favor of putting Cachuma and the Cachuma water supply under CCWA, where the major voting block is from a part of the County not affected by the Cachuma Project. Names briefly discussed for the new agency were Cachuma Water Authority and Cachuma Authority.

The Committee discussed the significant issues of the existing COMB and CCRB JPA's. An updated salary survey for the Manager position was prepared by Janet Gringas.

The Committee reviewed the current breakdown of COMB costs with Bob Wignot, and determined that I.D. No.1 pays only its share of General and Administrative costs, the COMB office grounds and special counsel costs for the Fish Management Plan/BO EIS/EIR. It was particularly noted that the administrative costs of the field operation and maintenance personnel are separated out from the General and Administrative costs and are charged only to the four South Coast Member Units. It is noted that, for 2005-06, I.D. No. 1 pays \$71,000, or about 2.3 percent of the entire COMB budget. It is important to understand here that I.D. No. 1 should not be paying any costs of the South Coast facilities, and we are confident that this can be provided. The Ad Hoc Committee is committed to reviewing the General and Administrative costs to determine if adjustments should be made in how these costs are apportioned.

The Committee sent out questionnaires to Bob Wignot, Kate Rees and Brett Gray, asking them to tell us about their jobs and about their existing workloads. The Committee has reviewed the completed questionnaires, and has reviewed staffing for the amended JPA. The Ad Hoc Committee concluded that Kate Rees should be recommended for appointment as General Manager of the amended JPA. Kate has outstanding managerial skills, and should do a fine job as General Manager of the agency. Additional changes in staffing may need to occur. It is expected that will be considered following recommendations of the General Manager.

The Ad Hoc Committee considered creating a new JPA out of both COMB and CCRB, but concluded that was not necessary. The Committee agreed that conceptual approval for the proposed amendments needs to be sought from the COMB Board, and the amendments need to be drafted. It is expected that voting under the amended agreement will be as it is now on a proportional basis for COMB – 2 votes each for Goleta and Santa Barbara, and 1 vote each for Montecito, Carpinteria Valley, and I.D. No.1, plus a unanimous vote needed for a water rights matter or if the expenditure is more than \$1 million. In addition, the affirmative vote of at least 3 representatives to the Board would be needed for any action. Another provision to consider is having language that would

ITEM	#	7	
PAGE		3	

provide that only South Coast member units would be participating in the South Coast facilities, both costs and voting.

It is expected that it may take up to three months following February 26, 2006 to get the amendments in place. Staffing in the interim would be handled by the existing staff headed by Kate Rees, with additional technical duties handled by Brett Gray. It is for this reason that we are proposing that Kate Rees be appointed as interim COMB General Manager, in addition to her being the CCRB Manager, at a total salary of \$118,000 per year, and that Brett Gray receive a 5 percent salary increase, both on an interim basis until the amended JPA is in effect.

Even though the current activities of COMB and CCRB would be melded into the amended JPA, we believe that CCRB should not be dissolved, but remain dormant in case it should ever be needed again.

COMB Strategic Planning Ad Hoc Committee

ITEM #_______ PAGE ________

Santa Ynez River Water Conservation District, ID No.1 P.O. Box 157 Santa Ynez, California 93460 Office Phone 805-688-6015 Fax No. 805-688-3078

FAX Memo

To:

Mr. Robert Wignot

Fax Number:

569-5825

From:

COMB Board Chairman Matt Loudon

By Karen King - Board Administrative Assistant

Date:

January 17, 2006

Pages:

3 Including cover page

Re:

ID#1 Letter

Message/Special Instruction

Matt Loudon COMB Chair requests this letter on the January 23, 2005 agenda and included in the board packet.

TRUSTEES:

DIVISION 1 — LOS OLIVOS
Harlan J. Burchardi
DIVISION 2 — SOLVANG
David Jamieson
DIVISION 3 — SOLVANG
Lee F. Bettencourt
DIVISION 4 — SANTA YNEZ
Harry F. Poor
TRUSTEE-AT-LARGE

Matthew Loudon

SANTA YNEZ RIVER

WATER CONSERVATION DISTRICT

IMPROVEMENT DISTRICT NO. 1

P.O. BOX 157 • 3622 SAGUNTO STREET SANTA YNEZ, CALIFORNIA 93460
TEL: (805) 688-6015 • FAX: (805) 688-3078
January 17, 2006

CHRIS DAHLSTROM Manager/Secretary

HATCH & PARENT A Law Corporation General Counsel

Board of Directors

Cachuma Operation and Maintenance Board
3301 Laurel Canyon Road
Santa Barbara, CA 93105

Re: COMB/CCRB Strategic Planning

Dear Board Members:

The Board of Trustees of the Santa Ynez River Water Conservation District, Improvement District No. 1 (District), during its January 16, 2006 Board meeting, considered the draft report from the COMB Strategic Planning Ad Hoc Committee. The District's Board appreciates the time and effort spent by the Ad Hoc Committee members, Chuck Evans and Jan Abel, along with the advisory managers.

The District's Board of Trustees approved supporting the need and general concept of reorganizing COMB and CCRB and authorized its COMB representative to vote in favor of that limited scope at this time. Although the decision to reorganize is an important first step, the details (discussed below), procedure and timing for the reorganization still needs to be developed for consideration by the COMB Board of Directors and the COMB Member agencies. Accordingly, the District recommends that the COMB Board of Directors approve the concept of reorganizing COMB and CCRB so the process can continue to move forward.

The District also supports the formation of a work group, consisting of an elected representative from each COMB member agency. The work group should hold public workshops to develop the details of the reorganization for consideration by the COMB Board. There are a number of matters that the work group will need to consider, such as: identification of current issues with, and development of proposed solutions to, the current organization of COMB and CCRB; development of an organizational structure of the new and/or modified agency(s); development of a job description for the new general manager position and other employees, as appropriate; recommend voting rights with respect to various matters; development of financial budgets and corresponding member agency responsibilities; evaluation of existing contracts and development and/or amendment of governing documents. There are undoubtedly other matters that will be fleshed out for consideration during the reorganization process.



The District's Board of Trustees believes that the timing of reorganization concept should not be driven by current events. COMB should take the necessary time to develop a restructured organization that best meets the current and future needs of its member agencies. In order to be fair to current employees, COMB should not rush into making any staffing changes until the organizational structure and job descriptions are sufficiently developed to make informed decisions. In the meantime, supplemental staffing can be addressed on a case-by-case basis as the need arises.

The District looks forward to discussing the reorganization concept at the COMB Board of Directors' meeting on January 23, 2006 and, if the general reorganization concept is approved, developing an implementation plan for the reorganization.

Sincerely,

Harlan J. Burchardi, President

Santa Ynez River Water

Conservation District, Improvement

District No. 1

Cc: Gary Kvistad, Hatch & Parent Steven A. Amerikaner, Hatch & Parent

> ITEM #______ PAGE _________

CACHUMA OPERATION AND MAINTENANCE BOARD

MEMORANDUM

DATE:

January 23, 2006

TO:

Members of the Board of Directors

FROM:

Bob Wignot, General Manager

RE:

Authorization for Director Abel to Attend the February 28 – March 2,

2006 ACWA Conference in Washington, D.C.

Recommended Action:

It is recommended that the Board of Directors authorize Director Jan Abel to attend the ACWA Conference in Washington D.C. February 28 – March 2, 2006 as the COMB representative.

Discussion:

For many years, Director Jan Abel has attended the Washington D.C. ACWA conference together with Chip Wullbrandt. They attend the ACWA meetings and then meet later with various legislators and with other appointed federal officials at Reclamation, NMFS, Department of Interior or Department of Commerce as appropriate regarding federal salmonid-steelhead funding and other Cachuma Project and/or Member Units issues.

In the past, Director Abel's expenses to attend the conference and the meetings have always been paid by the Montecito Water District (District), because she was the District's representative on the ACWA Board. CCRB has paid Mr. Wullbrandt's expenses in the past, and has funding to do so again for this conference. However, this year Director Abel is no longer on the ACWA Board and did not receive authorization to attend the Washington D.C. conference on the District's behalf. Therefore, in order to maintain continuity in this ongoing outreach effort that is done on behalf of all the Member Units, it is recommended that Director Abel attend the conference and meetings as a representative of COMB. Expenditures would be charged to the COMB Public Information Account No. 5331.

COMB\Board ACWA Conference Memo 011706

ITEM	#	
PAGE		



CACHUMA OPERATION AND MAINTENANCE BOARD

Memorandum

TO:

COMB Board of Directors

FROM:

Robert E. Wignot

General Manager

SUBJECT:

COMB Regular Board Meeting Dates/Board Packet Information Deadline

The following are the scheduled meeting dates for calendar year 2006:

Board Meeting Date	Day	Board Packet Information Deadline
January 23	4 th Monday	Monday, January 16
February 27	4 th Monday	Tuesday, February 20
March 27	4 th Monday	Monday, March 20
April 24	4 th Monday	Monday, April 17
May 22	4 th Monday	Monday, May 15
June 26	4 th Monday	Monday, June 19
July 24	4 th Monday	Monday, July 17
August 28	4 th Monday	Monday, August 21
September 25	4 th Monday	Monday, September 18
October 23	4 th Monday	Monday, October 16
November 27	4 th Monday	Monday, November 20
December 18	3 rd Monday*	Monday, December 11

^{*} December meeting is on the 3^{rd} Monday, due the Christmas Holidays.